NO. OF COPIES REC	EIVED	
DISTRIBUTIO		
SANTA FE		
FILE		
U.S.G.S.		
LAND OFFICE		
TRANSPORTER	OIL	
	GAS	
OPERATOR		
PROPATION OF		

i	DISTRIBUTION					
	SANTA FE	i	ONSERVATION COMMISSI	Form C-104 Supersedes Old C-104 and C-110		
	FILE	REQUEST	FOR ALLOWABLE AND	Effective 1-1-65		
	U.S.G.S.	ALITHOPIZATION TO TRA	NSPORT OIL AND NATURAL	CAS		
	LAND OFFICE	ASTRONIZATION TO TRA	MASI ORT OIL AND NATORAL	_ GAS		
	TRANSPORTER GAS					
	OPERATOR					
I.	PRORATION OFFICE					
	Continental Oil Company					
		P. O. Box 460, Hobbs, New Mexico				
	Reason(s) for filing (Check proper box)	Other (Please explain)			
	New Well	Change in Transporter of:				
	Hecompletion :	Oil Dry Gas	s 📗			
	Change in Ownership	Casinghead Gas Conden	sate			
	If change of ownership give name and address of previous owner					
и.	DESCRIPTION OF WELL AND	LEASE	,	STANKE		
	Lease Name	Well No. Pool Nar	ne, Including Formation	Kind of Lease Federal		
	SEMU TUBB	87 (Mo	nument Tubb	State, Federal or Fee		
		O Feet From The South Line	e and 660 Feet Fro	om The West		
				THE THE		
	Line of Section 14 , Tov	wnship 20-S Range	37-E , NMPM,	Lea County		
III.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA				
	Name of Authorized Transporter of Oil			proved copy of this form is to be sent)		
	Atlantic Pipeline C	Ompany singhead Gas Y or Dry Gas	Hobbs, New Mexico	proved copy of this form is to be sent)		
	Warren Petroleum Co					
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Box 67. Monument. Is gas actually connected?	When		
	give location of tanks.	F 13 20 37	Yes	4-5-65		
		th that from any other lease or pool,	give commingling order number:	PC-249		
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.		
	Designate Type of Completic	on - (X)	X			
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.		
	2-26-65	3-25-65 Name of Producing Formation	6609			
	Pool		Top Oil/Gas Pay	Tubing Depth		
	Monument Tubb Perforations	Tubb	6542	6556 Depth Casing Shoe		
	6534, 6542, 6545,	6548. W/1 JSPF		6609		
	TUBING, CASING, AND CEMENTING RECORD					
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT		
	12 1/4"	8 5/8"	1285	<u>480</u>		
	7 7/8"	5 1/2"	6609	ŻŎŎ		
		2 3/8"	6556			
v.	TEST DATA AND REQUEST F	OR ALLOWABLE (Test must be a	fter recovery of total volume of load	oil and must be equal to or exceed top allow-		
	OIL WELL	able for this de	pth or be for full 24 hours) Producing Method (Flow, pump, ga.			
	Date First New Oil Run To Tanks	Date of Test	1	s tijt, etc./		
	4-11-65 Length of Test	4-11-65 Tubing Pressure	Flowing Casing Pressure	Choke Size		
	i e	5li0	850	3/4" Gas-MCF		
	24 Hours Actual Prod. During Test	Oil-Bils.	Water-Bbls.			
	4 Bbls.	4	1	36		
	GAS WELL					
	Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate		
	Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size		
				·		
VI.	VI. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		OIL CONSER	VATION COMMISSION		
			ABBROVED	, 19		
			ву			
			TITLE			
	SICNED DOSS					
SIGNED: ROBERT GAULT III.		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened				
	(Sign	nature)	well, this form must be accor	mpanied by a tabulation of the deviation		
	Staff Supervisor		tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-			
	- (Ti	itle)	able on new and recompleted wells.			

(Date) NMOCC-5, JM PAN AM HOBBS-3, ATL ROS-2, CALIF HOUS AND MID - 1 Ea.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.