SUBMIT IN TRIPLICATE.

Form approved. Budget Bureau No. 42-R1425.

(Other instructi reverse side, UN..ED STATES

	5. LEASE DESIGNATION AND SERIAL NO.			
GEOLOGICAL SURVEY				LC 031620 (b)
APPLICATION FOR PERMITTO DRILL, DEEPEN, OR PLUG BACK				6. IF INDIAN, ALLOTTEE OR TRIBE NAME
1a. TYPE OF WORK	LL X FEB 23	19DENTE	PLUG BA	SEMU
WELL W 2. NAME OF OPERATOR	ELL OTHER		ZONE LJ ZONE	SEMU Blinebry-Tubb
Continental Oil Company 3. Addhess of Operator				9. WELL NO. 87
At surface 990 F Lea Co At proposed prod. zon Same	ounty, New Me	of Sec. 14 xico, NMPM	, T-20S, R-37E	Sec. 14-20-37
14. DISTANCE IN MILES	12. COUNTY OR PARISH 13. STATE			
8 miles Northwest of Eunice, N 10. DISTANCE FROM PROPOSED* 660 FWL of Sec. 1 PROPERTY OR LEASE LINE, FT. (Also to nearest drig. unit line, if any) 18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL, DRILLING, COMPLETED,			MCXICO NO. OF ACRES IN LEASE PROPOSED DEPTH	17. No. OF ACRES ASSIGNED TO THIS WELL 40-Blinebry. 80-Tubb 20. ROTARY OR CABLE TOOLS
OR APPLIED FOR, ON THIS LEASE, FT.			66001	Rotary 1 22. APPROX. DATE WORK WILL START*
21. ELEVATIONS (Show wh				2-24-65
23.		ROPOSED CASING A	AND CEMENTING PROGR	
SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	QUANTITY OF CEMENT
12 1/4"	8 5/8"	24	1300	480 circ
7 7/8"	5 1/2"	14	6600	700 ret. to 2600
complete	e in the Monu	ment-Tubb &	ill to 6600' a Weir Blinebry above work is	- 1 - 3 5 5 5 7 2 4 월부 - 중심물
zone. If proposal is to preventer program, if an 24.	drill or deepen directions	ally, give pertinent dat	ta on subsurface locations s	present productive sone and proposed new productive and measured and true vertical depths. Give blowout Manager DATE 2-18-65
(This space for Fede	eral or State office use)		APPROVAL DATE	TADRROVED
APPROVED BY		TITLE _		220

CONDITIONS OF APPROVAL, IF ANY: USGS-5, NMOCC-2, JM PAN AM HOBBS-3, ATL ROS -2, CALIF MID-2

*See Instructions On Reverse Side