Submit 5 Copies
Appropriate District Office
DISTRICT P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instruction at Bottom of Page

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Aziec, NM 87410 REQUEST FOR ALLOWABLE AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS Cperator Well API No. <u>Lewis B. Burleson, Inc.</u> 30-025-21257 P 0 Rox 2479

Reason(s) for Filing (Check proper box) <u>Midland, Texas</u> <u>79702</u> Other (Please explain) New Well \Box Change in Transporter of: Effective 10/1/91 Recompletion Dry Gas Oil Change in Operator Casinghead Gas XX Condensate If change of operator give name and address of previous operator II. DESCRIPTION OF WELL AND LEASE Pool Name, Including Formation Monument Tubb Kind of Lease Lease No. H. T. Orcutt (NCT-H) State, Federal or Fee Location North Line and 1980 660 West Unit Letter Feet From The Line 20 - S37-E Range NMPM, l.ea III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS Name of Authorized Transporter of Oil Address (Give address to which approved copy of this form is to be sent) or Condensate Scurlock Permian Р 0. Box 1183 Houston, Texas 77251 Address (Give address to which approved copy of this form is to be sent)

CO GPM Ges Corpo Right Chually connected? | When?

11 | 20 S | 37 E | Yes | Unk? Name of Authorized Transporter of Casinghead Gas Phillips 66 Natural Gas If well produces oil or liquids, give location of tanks. Unit Sec. <u>E</u> 111 If this production is commingled with that from any other lease or pool, give commingling order number: IV. COMPLETION DATA Oil Well Gas Well New Well Workover Deepen Designate Type of Completion - (X) Plug Back | Same Res'v Diff Res'v Date Spudded Total Depth Date Compl. Ready to Prod P.B.T.D. Elevations (DF, RKB, RT, GR, etc.) Name of Producing Formation Top Oil/Gas Pay Tubing Depth Perforations Depth Casing Shoe TUBING, CASING AND CEMENTING RECORD HOLE SIZE CASING & TUBING SIZE **DEPTH SET** SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours.) OIL WELL Date First New Oil Run To Tank Date of Test Producing Method (Flow, pump, gas lift, etc.) Length of Test Tubing Pressure Casing Pressure Choke Size Actual Prod. During Test Oil - Bbls. Water - Bbls. Gas- MCF **GAS WELL** Actual Prod. Test - MCF/D Length of Test Bbls. Condensate/MMCF Gravity of Condensate Testing Method (pilot, back pr.) Tubing Pressure (Shut-in) Casing Pressure (Shut-in) Choke Size VI. OPERATOR CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation OIL CONSERVATION DIVISION Division have been complied with and that the information given above is true and complete to the best of my mowledge and belief. Date Approved _ MILLA XILLKI Signature Sharon Beaver orig. Signed by Production Cler Paul Kauta Printed Name Geologist 915/683-4747 10/4/91 Title_ Date Telephone No.

INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- 2) All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- 4) Separate Form C-104 must be filed for each pool in multiply completed wells.