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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103  
Supersedes Old  
C-102 and C-103  
Effective 1-1-65

5a. Indicate Type of Lease State <input checked="" type="checkbox"/> Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. <b>B-244-1</b>

SUNDRY NOTICES AND REPORTS ON WELLS  
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR  
USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator <b>Gulf Oil Corporation</b>	8. Farm or Lease Name <b>H. T. Orcutt (NCT-H)</b>
3. Address of Operator <b>Box 670, Hobbs, New Mexico 88240</b>	9. Well No. <b>1</b>
4. Location of Well UNIT LETTER <b>E</b> <b>1980</b> FEET FROM THE <b>North</b> LINE AND <b>660</b> FEET FROM THE <b>West</b> LINE, SECTION <b>11</b> TOWNSHIP <b>20-S</b> RANGE <b>37-E</b> NMPM.	10. Field and Pool, or Wildcat <b>Monument Tubb</b>
15. Elevation (Show whether DF, RT, GR, etc.) <b>3610' OL</b>	12. County <b>Lea</b>

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>

SUBSEQUENT REPORT OF:

REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
CASING TEST AND CEMENT JOB <input type="checkbox"/>	OTHER <input type="checkbox"/>

**Perforated and acidized**

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

**6725' TD, 6691' PB.**

Perforated 5-1/2" casing with 2, 1/2" JHPF at 6496-98'. Treated old perforations 6549' to 6640' with 2000 gallons of 28% NE acid. Flushed with 78 barrels of brine water. Maximum pressure 2000#, minimum 1200#. AIR 4.8 bpm. Treated new perforations 6496-98' with 1000 gallons of 28% NE acid. Flushed with 26 barrels of water and 34 barrels of oil. Maximum pressure 3900#, minimum 3100#, ISIP 900#, after 2 minutes, on vacuum. AIR 6 bpm. Ran 2-3/8" tubing and Baker Model R packer. Set packer at 6466' with 12,000# compression. Swabbed and cleaned up and returned well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

ORIGINAL SIGNED BY SIGNED <u>C. D. BORLAND</u>	TITLE <u>Area Production Manager</u>	DATE <u>May 25, 1970</u>
APPROVED BY <u>Leslie A. Clements</u>	TITLE <u>Oil &amp; Gas Inspector</u>	DATE <u>MAY 26 1970</u>
CONDITIONS OF APPROVAL, IF ANY:		

RECEIVED

MAY 26 1970

OIL CONSERVATION COMM.  
HOBBS, N. M.