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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

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| 5a. Indicate Type of Lease |
| State <input checked="" type="checkbox"/> Fee <input type="checkbox"/> |
| 5. State Oil & Gas Lease No. B-244-1 |

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - A" (FORM C-101) FOR SUCH PROPOSALS.)

| | |
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| 1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> | 7. Unit Agreement Name |
| 2. Name of Operator Gulf Oil Corporation | 8. Farm or Lease Name H. T. Orcutt (NCT-H) |
| 3. Address of Operator Box 670, Hobbs, New Mexico 88240 | 9. Well No. 1 |
| 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 20-S RANGE 37-E NMPM. | 10. Field and Pool, or Wildcat Monument Tubb |
| 15. Elevation (Show whether DF, RT, GR, etc.) 3610' GL | 12. County Lea |

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

| | | | |
|--|--|---|---|
| NOTICE OF INTENTION TO: | | SUBSEQUENT REPORT OF: | |
| PERFORM REMEDIAL WORK <input type="checkbox"/> | PLUG AND ABANDON <input type="checkbox"/> | REMEDIAL WORK <input type="checkbox"/> | ALTERING CASING <input type="checkbox"/> |
| TEMPORARILY ABANDON <input type="checkbox"/> | CHANGE PLANS <input type="checkbox"/> | COMMENCE DRILLING OPERATIONS <input type="checkbox"/> | PLUG AND ABANDONMENT <input type="checkbox"/> |
| PULL OR ALTER CASING <input type="checkbox"/> | OTHER: Perforate additional zone <input type="checkbox"/> | CASING TEST AND CEMENT JOB <input type="checkbox"/> | OTHER <input type="checkbox"/> |

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work, SEE RULE 1103.

6725' TD, 6691' PB.

Perforate 5-1/2" casing with 2, 1/2" JHPF at 6496-98'. Run tubing and BP. Treat old perforations 6549' to 6640' with 2000 gallons of 28% NE acid and 2000 gallons of treated brine water. Flush tubing with brine water. Treat new perforations 6496-98' with 1000 gallons of 28% NE acid and 1000 gallons of treated brine water. Pull tubing and BP. Run 2-3/8" tubing and packer. Set packer at approximately 6450'. Swab and clean up and return well to production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

| | | |
|---|--------------------------------------|-------------------------|
| ORIGINAL SIGNED BY SIGNED C. D. BORLAND | TITLE Area Production Manager | DATE May 8, 1970 |
| APPROVED BY John W. Runyan | TITLE Geologist | DATE MAY 12 1970 |
| CONDITIONS OF APPROVAL, IF ANY: | | |

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MAY 11 1970

OIL CONSERVATION DIV.

ENERGY DIV.