NO. OF COPIES REC	EIVED	
DISTRIBUTI	ON	
SANTA FE		
FI_E		
U.3.G.3.		
LAND OFFICE		
I F ANSPORTER	OIL	
	GAS	
OFERATOR		
PEORATION OF	ICE	
Operator		
0.70 O.77 (

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NEW MEXICO OIL CONSERVATION COMMISSI. 4 REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65

		AND		
U.3.G.3.	AUTHORIZATION TO	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS		
LAND OFFICE) Ep	7 11	
I FANSPORTER OIL			1 // 13 // 20	
GAS			7 // 13 AM 355	
OPERATOR			-	
PEORATION OFFICE				
Operator				
Gulf Oil Corporat	ion			
Adiress				
Box 670, Hobbs, N	ew Mexico			
Reason(s) for filing (Check prop		Other (Please explain)		
Mevr Well	Change in Transporter of:	Change in oil	transporter	
Recompletion	Oil Dr	y Gas	ar arrestor and	
Change in Ownership	Casinghead Gas Co	ondensate		
If change of ownership give no and address of previous owner				
and address of previous owner				
DESCRIPTION OF WELL	AND LEASE			
Lease Nane		Name, Including Formation	Kind of Lease	
H. T. Orcutt (NCT	-H) 1 Und	des. (Monument Tubb	State, Federal or Fee State	
Location		The state of the s		
Unit Letter	1980 Feet From The North	Line and 660 Feet Fi	rom The West	
Onit Letter;	reet from the	Line and Feet Fi	rom The West	
Line of Section 11	, Township 20-8 Range	37-E , NMPM, Le	♣	
	, and a second s	, 1000 100	County	
DESIGNATION OF TRANS	PORTER OF OIL AND NATURAL	CAC		
Name of Authorized Transporter	of Oil T or Condensate	Address (Give address to which a	pproved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	on ges transporter to com Unit Sec. Twp. Rge.		When	
If this production is commingle	ed with that from any other lease or po			
Designate Type of Comp	Oil Well Gas Wel	l New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.	
	· · · · · · · · · · · · · · · · · · ·	+ 1		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.	
1 cc	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth	
Perforations			Depth Casing Shoe	
	TUBING, CASING,	AND CEMENTING RECORD		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
TEST DATA AND REQUES	T FOD ALLOWADIE AT		., .	
OIL WELL		e after recovery of total volume of loads s depth or be for full 24 hours)	oil and must be equal to or exceed top allow-	
Date First New Oil Run To Tank		Producing Method (Flow, pump, ga	s lift, etc.)	
			,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF	
oa. During 165t	, J. 1 - D. 13.	ndter - DMS.	GGZ - MCL	
CAC WEY				
GAS WELL	l a l G			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	

. CERTIFICATE OF COMPLIANCE I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

Casing Pressure

APPROVED ΈY

Choke Size

ORIGINAL SIGNED BY C. D. BORLAND (Signature)

Tubing Pressure

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

September 2, 1965

Area Production Manager

resing Method (pitot, back pr.)

(Date)