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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

AUG 17 3 45 PM '65

5a. Indicate Type of Lease	State ☒ Fee ☐
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name H. T. Orentt (NCT-H)	
2. Name of Operator Gulf Oil Corporation		9. Well No. 1	
3. Address of Operator Box 670, Hobbs, New Mexico		10. Field and Pool, or Wildcat Undesignated	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE OF SEC. 11 TWP. 20-S RGE. 37-E NMMPM		12. County Lea	
15. Date Spudded 7-23-65	16. Date T.D. Reached 8-10-65	17. Date Compl. (Ready to Prod.) 8-15-65	18. Elevations (DF, RKB, RT, GR, etc.) 3610 OL
20. Total Depth 6725'	21. Plug Back T.D. 6691'	22. If Multiple Compl., How Many	23. Intervals Drilled By 0-6725'
24. Producing Interval(s), of this completion - Top, Bottom, Name 6549-51', 6586-88' & 6638-40' (Tubb)			25. Was Directional Survey Made No
26. Type Electric and Other Logs Run GR-Acc-Neutron-Galip Combination & dual Prosimy			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE
8-5/8"	24#	11403	11"
5-1/2"	15.5#	6724	7-7/8"
CEMENTING RECORD		AMOUNT PULLED	
530 sz (Circulated)			
890 sz (TOC @ 2505')			
29. LINER RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD		PACKER SET	
SIZE	DEPTH SET		
2-3/8"	6440'	6435	
31. Perforation Record (Interval, size and number) 6549-51', 6586-88' & 6638-40' With 2, 1/2" JHPT.		32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
DEPTH INTERVAL		AMOUNT AND KIND MATERIAL USED	
6549 - 6640		6000 gal 15% NE Acid	
33. PRODUCTION			
Date First Production 8-15-65	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Producing
Date of Test 8-15-65	Hours Tested 11	Choke Size 18-64"	Prod'n. For Test Period 184
Flow Tubing Press. 700#	Casing Pressure 110#	Calculated 24-Hour Rate ---	Oil - Bbl. ---
Gas - MCF ---		Water - Bbl. 0	Gas - Oil Ratio ---
Oil Gravity - API (Corr.) 39.5			
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented - Waiting on tank battery construction.			Test Witnessed By C. L. Morrill
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
ORIGINAL SIGNED BY C. D. BORLAND		TITLE Area Production Manager	
SIGNED		DATE August 17, 1965	

