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NEW MEXICO OIL CONSERVATION COMMISSION

AUG 18 10 47 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-244-1

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER- 2. Name of Operator Gulf Oil Corporation 3. Address of Operator Box 670, Hobbs, New Mexico 4. Location of Well UNIT LETTER E 1980 FEET FROM THE North LINE AND 660 FEET FROM THE West LINE, SECTION 11 TOWNSHIP 20-S RANGE 37-E NMPM. 15. Elevation (Show whether DF, RT, GR, etc.) 3610 GL	7. Unit Agreement Name 8. Farm or Lease Name H. T. Orentt (NCT-E) 9. Well No. 1 10. Field and Pool, or Wildcat Undesignated 12. County Lea
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Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐ OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☒ OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Reached TD 6725' of 7-7/8" hole at 4:25 AM, August 10, 1965. Ran 132 joints, 4179' of 5-1/2" 15.5# J-55 LXC, 78 joints, 1 out joint, 2535' of 5-1/2" 15.5# buttress thread casing set and cemented at 6724' with 450 sacks of Inco W/16% gel, 2% salt, .4% D13R and .8% TIC, followed with 440 sacks Inco neat. Dumped plug with 1900#, held OK. WOC and NU 10 hours. Ran TS, indicated TOG at 2505'. WOC over 24 hours. Perforated 5-1/2" casing at 6549-51', 6586-88' and 6638-40' with 2, 1/2" JHPP. Ran 2-3/8" tubing and Baker Model "R" packer. Set packer at 6434' with 12,000# Wt. Acidised down tubing below packer with 6000 gallons of 15% NE acid. Formation broke at 4300#. Applied 1000# pressure on 5-1/2" casing above packer for 3 hours, held OK.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED C. D. BORLAND TITLE Area Production Manager DATE August 18, 1965
APPROVED BY [Signature] TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: _____