NEW TXICO CIL CONSERVATION COMMISSI

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

| Operator Acoma Oil Co | proration | Leas | e S.J. Sarkeys A | | | 11 |
|--|----------------------------|--|---|----------------------------------|---|---|
| Location Unit | S ec 26 | Twp 2/8 | Rae | 10 | County | Lea |
| OI WELL | rvoir or Pool | Type of Prod (Oil or Gas) | Method of Prod Flow, Art Lift | Prod. Me | edium | Choke Size |
| Upper Compl Blinebry | 01 1001 | Oil | Flow | T'BG | | 19/64 |
| Lower Compl Wantz ABO-Dr | inkard | | Flow | TBG | | 32/64 |
| Compty west-of 1.23 | | FLOW TEST | | 1 | | 02/04 |
| Both zones shut-in at | (hour date). | | | | | |
| Well opened at (hour, | | | | | pper pletion | |
| Indicate by (X) the | | | • | | | |
| | | | | | | 540 |
| Pressure at beginning of test | | | | | | Yes |
| Maximum pressure during test | | | | | | 540 |
| Minimum pressure during test | | | | | | 540 |
| Pressure at conclusion of test | | | | | | 540 |
| Pressure change during test (Maximum minus Minimum) | | | | | • | None |
| Was pressure change an | | | | | | |
| Well closed at (hour, | | | Total Ti | me On | | `S |
| Oil Production During Test: 6.19 | | Gas Pro | duction | | | |
| 'Dl | , <u></u> | | | , · · · · | | |
| | | | · | | | |
| | | | | | | |
| | | FLOW TEST | NO. 2 | ··· | | |
| Well opened at (hour, | date): 9: | | | - | ope r | Lowe r Completion |
| Well opened at (hour, Indicate by (X) th | | 45 AM (4-7-77 |) | Comp | pletion | |
| Indicate by (X) th | he zone producin | 45 AM (4-7-77 | • | Comm | oletion | Completion |
| Indicate by (X) the Pressure at beginning | he zone producing | 45 AM (4-7-77 | •••••• | Comp | 80 | Completion X |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No. | he zone producing of test | 45 AM (4-7-77 | ••••••••••••••••••••••••••••••••••••••• | Comp | 80 No | Completion X 540 |
| Indicate by (X) the Pressure at beginning | he zone producing of test | 45 AM (4-7-77 g | ••••••• | Comp | 80 No 160 | Completion X 540 Yes |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during | he zone producing of test | 45 AM (4-7-77 | ••••••••••••••••••••••••••••••••••••••• | Comp | 80 No 160 80 | Completion X 540 Yes 540 |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during the Minimum pressure during | he zone producing of test | 45 AM (4-7-77 | | Comp | 80 No 160 80 | X 540 Yes 540 |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion | ne zone producing of test | 45 AM (4-7-77 g | | Comp | 80 No 160 80 160 | X 540 Yes 540 25 |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during | ne zone producing of test | 45 AM (4-7-77 g minus Minimum) decrease? AM (4-8-77) | Total tim | Comp | 80 No 160 80 160 crease | X 540 Yes 540 25 25 |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change at Well closed at (hour, Oil Production | he zone producing of test | decrease? AM (4-8-77) Gas Prod | Total tim Production | | 80 No 160 80 160 80 crease 5 Hours | X 540 Yes 540 25 25 Decrease |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change at Well closed at (hour, Oil Production During Test: 8.94 | he zone producing of test | decrease? AM (4-8-77) Gas Prod ;During T | Total tim Production est 136.0 | | 80 No 160 80 160 80 crease 5 Hours | X 540 Yes 540 25 25 Decrease |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change at Well closed at (hour, Oil Production During Test: 8.94 hours Remarks | ng test | decrease? AM (4-8-77) Gas Prod ;During T | Total tim Production est 136.0 | Commp | 80 No 160 80 160 80 crease 5 Hours | Completion X 540 Yes 540 25 25 515 Decrease |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change at Well closed at (hour, Oil Production During Test: 8.94 | the zone producing of test | decrease? AM (4-8-77) Gas Prod During T | Total time Production lest 136.0 | e on 24:79 MCF; GOF | 80 No 160 80 160 80 crease 5 Hours 152 | X 540 Yes 540 25 25 515 Decrease 213 st of my |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change and Well closed at (hour, Oil Production During Test: 8.94 houring Test: 8.94 houring Test: 100 houri | ng test | decrease? AM (4-8-77) Gas Prod During T | Total time Production lest 136.0 | Commp | 80 No 160 80 160 80 crease 5 Hours 152 | X 540 Yes 540 25 25 515 Decrease 213 st of my |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change as Well closed at (hour, Oil Production During Test: 8.94 houring Test: 8.94 ho | ng test | decrease? AM (4-8-77) Gas Prod During T herein contain | Total tim Production est 136.0 Operator Acom | e on 24:79 MCF; GOF | 80 No 160 80 160 80 crease 5 Hours 152 5 the be | X 540 Yes 540 25 25 515 Decrease 213 st of my |
| Indicate by (X) the Pressure at beginning Stabilized? (Yes or No Maximum pressure during Minimum pressure during Pressure at conclusion Pressure change during Was pressure change as Well closed at (hour, Oil Production During Test: 8.94 houring Test: 8.94 houring Test: 8.94 houring Test: Approved_ | ng test | decrease? AM (4-8-77) Gas Prod During T herein contain | Total time Production est 136.0 Operator Acome | Complete to a Oil Corpel Service | 80 No 160 80 160 80 crease 5 Hours 152 5 the be | X 540 Yes 540 25 25 515 Decrease 213 st of my |