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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE.

Form C-104 Supersedes Old C-104 and C-110

FILE		AND HOBBS OF FICE U. C	. U. Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL CAS		
LAND OFFICE			
I BANSPORTER OIL		· · · · · · · · · · · · · · · · · · ·	
I RANSPORTER GAS			
OPERATOR			
. PRORATION OFFICE			
II. DESCRIPTION OF WELL AND	Worth, Texas 75105 Change in Transporter of: Cil	D. Box 3500, Fort Worth,	Texas 76105 Kind of Lease
S. J. Sarkeys 'A'	1 Blir	mebry (0il)	State, Federal or Fee Fee
Location		000	Saat
Unit Letter A ; 3	30 Feet From The North Li	ne and 990 Feet From	The East
			County
Line of Section 26	Township 21-5 Range	37-E , NMPM, Lea	County
	TOTAL OF AND NATIONAL C	46	
III. DESIGNATION OF TRANSPO Name of Authorized Transporter of C	RTER OF OIL AND NATURAL G.	Address (Give address to which app	roved copy of this form is to be sent)
Shell Pipe Line Comp		P. O. Box 1910, Midlar	nd, Texas
Same of Authorized Transporter of	Casinghead Gas	Address (Give address to which app	roved copy of this form is to be sent)
Warren Petroleum Cor		P. O. Box 1197, Eunice	e, New Mexico
	Unit Sec. Twp. Rge.		When
If well produces oil or liquids,	A 26 213 37E	Yes	2-12-65
give location of tanks.			
	with that from any other lease or nool	, give commingling order number:	C-290 (w/Drinkard)
If this production is commingled	with that from any other lease or pool		
If this production is commingled IV. COMPLETION DATA	Oil Well Gas Well	, give commingling order number: New Well Workove: Deepen	PC-290 (w/Drinkard) Plug Back Same Resty. Diff. Resty.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple	tion - (X) Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
If this production is commingled IV. COMPLETION DATA	Oil Well Gas Well		
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded	tion - (X) Date Compl. Ready to Prod.	New Wel: Workover Deepen Total Depth	Plug Back Same Resty. Diff. Resty.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple	tion - (X) Date Compl. Ready to Prod.	New Well Workover Deepen	Plug Back Same Resty. Diff. Resty.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	tion - (X) Date Compl. Ready to Prod.	New Wel: Workover Deepen Total Depth	Plug Back Same Resty. Diff. Resty.
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded	tion - (X) Date Compl. Ready to Prod.	New Wel: Workover Deepen Total Depth	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. Name of Producing Formation	New Well Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations	Date Compl. Ready to Prod. Name of Producing Formation	New Wel: Workover Deepen Total Depth	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Weil Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN	New Weil Workover Deepen Total Depth Top Oil/Gas Pay	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe
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If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWARLE. (Test must be	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of the second s	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load adepth or be for full 24 hours)	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWARLE. (Test must be	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of the second s	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL. WELL Date First New Oil Bun To Tanks	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this a	New Well Workever Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL	Date Compl. Ready to Prod. Name of Producing Formation TUBING, CASING, AN CASING & TUBING SIZE FOR ALLOWABLE (Test must be able for this	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load adepth or be for full 24 hours)	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Dil and must be equal to or exceed top allow lift, etc.)
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workever Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT Dil and must be equal to or exceed top allow lift, etc.)
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If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL WELL Date First New Oil Run To Tanks Length of Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allow lift, etc.) Choke Size
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc. Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL. WELL Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allow lift, etc.) Choke Size
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL. WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workover Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load adepth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure	Plug Back Same Res'v. Diff. Res'v. P.B.T.D. Tubing Depth Depth Casing Shoe SACKS CEMENT pil and must be equal to or exceed top allow lift, etc.) Choke Size
If this production is commingled IV. COMPLETION DATA Designate Type of Comple Date Spudded Elevations (DF, RKB, RT, GR, etc.) Perforations HOLE SIZE V. TEST DATA AND REQUEST OIL. WELL. Date First New Oil Bun To Tanks Length of Test Actual Prod. During Test	Date Compl. Ready to Prod. Date Compl. Ready to Prod.	New Well Workever Deepen Total Depth Top Oil/Gas Pay ND CEMENTING RECORD DEPTH SET after recovery of total volume of load of depth or be for full 24 hours) Producing Method (Flow, pump, gas Casing Pressure Water-Bbls.	Plug Back Same Resty. Diff. Resty. P.B.T.D. Tubing Depth Depth Casing Shoe

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

H. H. Brown (Signature)

Operations Supervisor

Signed 4/27/66 - Effective May 1, 1966

(Date)

OIL CONSERVATION COMMISSION

APPROVED	· ·	 19
	*.	
BY		

This form is to be filed in compliance with RULE 1104.

TITLE .

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.