NO. OF COPIES RECEIVED			
		FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110 Effective 1-1-65
U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	S
LAND OFFICE			
IRANSPORTER OIL GAS		Nov 16 2 38 P	M '65
OPERATOR			
I. PRORATION OFFICE			
Lankham Oil Co	mpany		
P. 0. Box 350			
Reason(s) for filing (Check proper box)	Change in Transporter of:	Other (Please explain)	
Heroni lettor.	Ciil Dry Ga	s	
Thunge in ownership	Casinghead Gas Conder.	sate	
If change of ownership give name	Zan tant		the file
and address of previous owner		12 11.	12 0
II. DESCRIPTION OF WELL AND I	LEASE	ne, Including Formation	/ Kind of Lease
S. J. Sarkeys	I BI	inebry	State, Federal or Fee Fee
Location.	North	e and Feet From Th	。 East
Unit Letter A 330			
Line of Section 26 , Tow	mshig 21 S Range	37 E , MMPM,	Lea County
III. DESIGNATION OF TRANSPORT	FR OF OIL AND NATURAL GA	S	
Nume of Authorized Transporter of Oil	X or Condensate	Address (Give address to which approve	
Shell Pipe Line Compa	inghead Gas X or Dry Gas	Box 1910 Midland, Te Address (Give address to which approve	d copy of this form is to be sent)
Warren Petroleum Corp	poration / ter		ew Mexico 88231
If well produces cil or liquids,	Unit Sec. Twp. Rge.		As soon as permenant attery is set.
give location of tanks. If this production is commingled wit	the second secon	1	
If this production is commingled with IV. <u>COMPLETION DATA</u>	Cil Well Gas Well		Flug Back Same Res'v, Diff. Res'v.
Designate Type of Completio		New Weil Workevel Leepen	
Date Spaided	Date Comp!. Ready to Prod.	Total Depth	F.H.T.D.
Sept. 28, 1965	Name of Producing Pormation	7290	7255
Blinebry	Blinebry	5733	5713
Ferforations 5733,5741,5	753,5756,5764,5776,5786,	.5811	Depth Casing Shoe 7288
	TUBING, CASING, ANI	CEMENTING RECORD	/ 200
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4	9 5/8 7" OD		500
8 3/4	// 00	1265	
V. TEST DATA AND REQUEST FOOL WELL	OR ALLOWABLE (Test must be a able for this de	epth or be jor juli 24 hours	
Late First New Cil Run To Tanks	Date of Test Nov. 13, 1965	Producing Method (Flow, pump, gas lift.	etc.)
Nov. 11, 1965	Tubing Pressure	Flow Casing Pressure	Choke Size
12	250	0	20/64 Gas-MCF
Actual Irc i, During Test	Cil-Bbls.	Water - Bbis. 6	296.1 / Day
	10015		
GAS WELL	Length of Test	Bbls. Condensate/\\.CF	Gravity of Condensate
Actual Frod. Test-MCF/D	Length of fest	bis. Condensates inner	
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
			TION COMMISSION
VI. CERTIFICATE OF COMPLIAN	CE		*.
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED, 19	
		BY	
		TITLE	
		This form is to be filed in compliance with RULE 1104.	
prece tellogana		If this is a request for allowable for a newly drilled or deepened well this form must be accompanied by a tabulation of the deviation	
(Signature) Engineer		tests taken on the well in accordance with RULE 111.	
(Title)		All sections of this form must be filled out completely for allow- able on new and recompleted wells.	
Nov. 15, 1965		Fill out Sections I, II, III,	and VI only for changes of owner, er, or other such change of condition.

well name or number, or transporter, or other such change of condition. Separate Forms C-104 must be filed for each pool in multiply completed wells.