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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 11 3 10 PM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name
2. Name of Operator Lankham Oil Company		8. Farm or Lease Name S. J. Sarkeys
3. Address of Operator P. O. Box 3500, Fort Worth, Texas 76105		9. Well No. 1
4. Location of Well UNIT LETTER <u>A</u> , <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>25</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat Blinebry
15. Elevation (Show whether DF, RT, GR, etc.) RKB 3398 GR 3387		12. County Lea

16.

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐
TEMPORARILY ABANDON ☐
PULL OR ALTER CASING ☐
OTHER ☐

PLUG AND ABANDON ☐
CHANGE PLANS ☐
OTHER ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐
COMMENCE DRILLING OPNS. ☐
CASING TEST AND CEMENT JOB ☐
OTHER Completion ☐
ALTERING CASING ☐
PLUG AND ABANDONMENT ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- Nov. 9, 1965 Set Baker retrievable bridge plug @ 5870'. Pulled tubing, perforated Blinebry Zone with one 3/8" jet perforation @ 5733, 5741, 5753, 5756, 5764, 5776, 5786, 5811. Ran tubing, set packer below perforations, tested bridge plug to 3200#. Set packer @ 5669. Acidized perforations with 2000 gal. X FW. Formation broke @ 2300#. Max. pressure 4800#, Min. pressure 3300#. Dropped 20 ball sealers, had complete shut off. Swabbed & flowed load and acid. Pulled packer. Run tubing open end. & Fraced.
- Nov. 10, 1965 Perforations with 20,000 gal. gelled lease oil and 30,000# sand. Max. pressure 3800., Min. pressure 3700, S.I. pressure 2250#.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED David C. Hogan TITLE Engineer DATE Nov. 11, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: