

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

Nov 3 11 43 AM '65

5a. Indicate Type of Lease	State ☐	Fee ☒
5. State Oil & Gas Lease No.		

1a. TYPE OF WELL		7. Unit Agreement Name	
b. TYPE OF COMPLETION OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐ NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐		8. Farm or Lease Name S. J. Serkeys	
2. Name of Operator Lankham Oil Company		9. Well No. 1	
3. Address of Operator P. O. Box 3500 Fort Worth, Texas 76105		10. Field and Pool, or Wildcat Wantz Abo	
4. Location of Well UNIT LETTER A LOCATED 330 FEET FROM THE North LINE AND 990 FEET FROM East 26 TWP. 21 S RGE. 37 E NMPM		12. County Lea	
15. Date Spudded Sept. 28, 1965	16. Date T.D. Reached Oct. 21, 1965	17. Date Compl. (Ready to Prod.) Oct. 30, 1965	18. Elevations (DF, RKB, RT, GR, etc.) RKB. 3398 Gr 3387
19. Elev. Casinghead 3387			
20. Total Depth 7290	21. Plug Back T.D. 7255	22. If Multiple Compl., How Many 3	23. Intervals Drilled By Rotary Tools 0-7290
24. Producing Interval(s), of this completion - Top, Bottom, Name 6867- 7218 Abo			25. Was Directional Survey Made Yes
26. Type Electric and Other Logs Run Schlumberger Borehole compensated Sonic Gamma Ray, Microlog, moveable oil plot.			27. Was Well Cored No
28. CASING RECORD (Report all strings set in well)			
CASING SIZE 9 5/8	WEIGHT LB./FT. 32.30	DEPTH SET 1360	HOLE SIZE 12 1/4
7 "	23.0	7288	8 3/4
CEMENTING RECORD 500		AMOUNT PULLED None	
1050		None	
29. LINER RECORD			
SIZE None	TOP	BOTTOM	SACKS CEMENT
30. TUBING RECORD			
SIZE	DEPTH SET	PACKER SET	
31. Perforation Record (Interval, size and number) 6867, 6877, 6896, 6942, 6964, 6991, 7009, 7027, 7038, 7055, 7080, 7096, 7112, 7122, 7145, 7158, 7186, 7200, 7211, 7218, 20- 3/8" Perfs. Perf's.			
32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
DEPTH INTERVAL 6857-7218		AMOUNT AND KIND MATERIAL USED 5000 Acid	
33. PRODUCTION			
Date First Production Oct. 29, 1965.	Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing		Well Status (Prod. or Shut-in) Shut In.
Date of Test Oct. 30,	Hours Tested 18	Choke Size 18/64	Prod'n. For Test Period 389.
Flow Tubing Press. 600	Casing Pressure - 0-	Calculated 24-Hour Rate 518	Gas - MCF 709/Day
Water - Bbl. - 0-		Gas - Oil Ratio 1368	
Oil - Bbl. 518		Oil Gravity - API (Corr.) 41.7	
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented			Test Witnessed By Sam W. Hogan
35. List of Attachments			
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.			
SIGNED Sam W. Hogan		TITLE Engineer	DATE Nov. 2, 1965

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
B. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizte
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todillo	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. Chinle	T. Permian	T. T.
T. Penn.	T. T.	T. Penn. "A"	T. T.
T. Cisco (Bough C)	T. T.	T. T.	T. T.

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	90	90	Surface rock, sd. & shale				
1278	1460	182	Red shale, streaks Anhy.				
1460	1750	290	Anhydrite				
1750	2418	668	Salt & Anhy. red beds				
2418	3380	962	Gyp. & Anhydrite, lime				
3380	3854	474	Lime & Shale				
3854	3916	62	Lime				
3916	4155	239	Sandy lime				
4155	4285	130	Lime & sand				
4285	4521	236	Sandy lime				
4521	6554	2033	Lime & dolomite				
6554	6621	67	Dolomite				
6621	6777	156	Lime				
6777	6974	197	Dolomite & Lime				
6974	7250	316	Dolomite				
7250	7290						

704 3 11:3 PM '82