,				
OISTRIBUTION SANTA FE FILE,		NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE AND		
U.S.G.S. LAND OFFICE IRANSPORTER GAS	AUTHORIZATION TO TR	ANSPORT OIL AND NATURAL ON 100 PM	65	
I. PRORATION OFFICE				
Lankham Oi	I Company			
P. O. Box Reason(s) for filing (Check proper b		76105 Other (Please explain)		
New Well	Change in Transporter of:			
Recompletion	Cii Dry G	as ensate		
Through in wherehip. If change of ownership give name		ansata []		
and address of previous owner				
II. DESCRIPTION OF WELL AN	Well No. Pool N	ame, Including Formation	Kind of Lease State, Federal or Fee Fee	
S. J. Sarkeys	s I Wai	ntz Abo	State, Federal of Fee	
Unit Letter A ; 3:	Teet From The North Li	ine and 990 Feet From	The East	
Line of Section 26	Township 21 S Range	37 E , NMFM,	Lea County	
OF TRANSPO	RTER OF OIL AND NATURAL G	AS		
Mame of Authorized Transporter of	Cil 🗶 or Condensate 🗀	Address (Give address to which appro		
Shell Pipe Line Mame of Authorized Transporter of	Casinahead Gas 😿 - cr Dry Gas 🗍	P. O. Box 1910 M Address (Give address to which appro	Idland, lexas oved copy of this form is to be sent)	
Warren Petroleum		:	New Mexico	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Ege. A 26 21 S 37 E	Is gas actually connected? When No	As soon as possible	
	with that from any other lease or pool	, give commingling order number:		
IV. COMPLETION DATA	Cil Well Gas Well	New Well Workover Deepen	Flug Back Same Restv. Diff. Rest	
Designate Type of Comple		×		
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.F.T.D.	
Sept. 28, 1965	Oct. 29, 1965 Name of Producing Formation	7290 Top Oil/Gas Pay	7255 Tubing Depth	
Wantz	Abo	465 6702	6840	
Ferforations 6867 , 6877 ,	6896, 6942, 6964, 6991, 7	009, 7027, 7038, 7055,	Depth Casing Shoe	
7080, 7096,	7112, 7122, 7135, 7145,	ND CEMENTING RECORD	7288	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT	
12 1/4	9 5/8	1360	500	
8 3/4	2 3/8	7288	1050	
V. TEST DATA AND REQUEST	FOR ALLOWARIE (Test must be	after recovery of total volume of load oi	l and must be equal to or exceed top allc	
OIL WELL	able for this	depth or be for full 24 hours) Producing Method (Flow, pump, gas		
Date First New Gil Hur. To Tanks		Flow_		
Oct. 29, 1965 Length of Test	Oct 30, 1965 Tubing Pressure	Casing Pressure	Choke Size	
18	600	Packer - Water - Bbls.	18/64 Gas-MCF	
Actual Prod. During Test	Oil-Bbls.	water - Bbis.	709 Per Day	
	389		143 141 801	
GAS WELL				
Actual Frod. Test-MCF/D	Length of Test	Bbls. Condensate/NMCF	Gravity of Condensate	
The state of the s	Tubing Pressure	Casina Pressure	Choke Size	

VI. CERTIFICATE OF COMPLIANCE

Testing Method (pitot, back pr.)

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Tubing Pressure

1
Sam littogan
(Signuture)
Engineer
(Title)

Nov. 3, 1965

(Date)

OIL CONSERVATION COMMISSION

0,12	001102111111			
	1.00	235		
APPROVEO			, 19	_
150				_

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.