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NEW MEXICO OIL CONSERVATION COMMISSION

Nov 3 11 43 AM '65

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -1" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		7. Unit Agreement Name	
2. Name of Operator Lankham Oil Company		8. Farm or Lease Name S. J. Sarkeys	
3. Address of Operator P. O. Box 3500 Fort Worth, Texas		9. Well No. 1	
4. Location of Well UNIT LETTER <u>A</u> <u>330</u> FEET FROM THE <u>North</u> LINE AND <u>990</u> FEET FROM THE <u>East</u> LINE, SECTION <u>26</u> TOWNSHIP <u>21 S</u> RANGE <u>37 E</u> NMPM.		10. Field and Pool, or Wildcat Wentz Abo	
15. Elevation (Show whether DF, RT, GR, etc.) RKB 3398 GR 3387		12. County Lee	

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data			
NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <u>Electric Logging</u> <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input checked="" type="checkbox"/>	OTHER <input type="checkbox"/>

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Oct. 22-23 Ran Schlumberger Electric Logs. Borehole Compensated Sonic Log Gamma Ray, Laterlog, Microlaterlog and Moveable Oil Plot.

Oct. 24 Ran and set 7288' 7" OD 23# J-55 & N-80 LTCm casing. Casing set at 7288 K.B. Cemented with 250 sacks Posmix Class A 6% gel, 18% salt. 400 sacks 50-50 Posmix class A 18% salt, 6% gel. 400 sacks class C. 2% gel. 18% salt. Float collar on top of 1st. joint. float shoe on bottom. Pump plug down with water. Cemented by Halliburton. Tested casing to 1500#. Held pressure for 30 minutes. Test O.K.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED James H. Hogan TITLE Engineer DATE Nov. 2, 1965

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY: