

STATE OF NEW MEXICO
ENERGY AND MINERALS DEPARTMENT

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OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-78

5a. Indicate Type of Lease	
State <input checked="" type="checkbox"/>	Fee <input type="checkbox"/>
5. State Oil & Gas Lease No. B-1557	

SUNDRY NOTICES AND REPORTS ON WELLS
(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT - I" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Amoco Production Company	8. Farm or Lease Name State "C" Tract 13
3. Address of Operator P. O. Box 68, Hobbs, New Mexico 88240	9. Well No. 9
4. Location of Well UNIT LETTER F, 1980 FEET FROM THE North LINE AND 1980 FEET FROM THE West LINE, SECTION 36 TOWNSHIP 21-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Tubb-Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3368' RDB	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data

NOTICE OF INTENTION TO:		SUBSEQUENT REPORT OF:	
PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input checked="" type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	OTHER <input type="checkbox"/>	CASING TEST AND CEMENT JOBS <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Moved in service unit 9-11-83. Pulled rods and pump. Removed tree and installed blowout preventer. Pulled tubing. Recovered packer at 6380'. Ran 7" retrievable bridge plug, 1 joint 2-3/8" tailpipe, 7" packer, 2-3/8" seating nipple, and 2-3/8" tubing. Bridge plug set at 6599' and packer set at 6309', landing tailpipe at 6344' and seating nipple at 6308'. Pumped 4200 gal 15% NEFE HCL acid and 210 gal Welchem G-15 with additives. Flushed. Reset the retrievable bridge plug at 6350' and the packer at 5997', landing tailpipe at 6032'. Loaded backside and pumped 4600 gal 15% NEFE HCL acid and 230 gal Welchem G-15 with additives. Flushed and swabbed. Pulled tubing, seating nipple, retrievable bridge plug, packer, and tailpipe. Ran 2-3/8" seating nipple, 15 joints 2-3/8" tubing, 7" tubing anchor, and 2-3/8" tubing. Seating nipple landed at 6590' and anchor set at 6126'. Removed blowout preventer and installed tree. Ran rods and pump. Moved out service unit 9-21-83. Pump tested for 144 hours and pumped 87 BO, 131 BW, and 169 MCF. Last 24 hours pumped 17 BO, 16 BW, and 40 MCFD. Returned well to production.

O+5-NMOCD,H 1-HOU, R. E. Ogden, Rm 21.150 1-F. J.Nash, HOU Rm 4.206 1-CLF

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED <u>Cathy L. Forman</u>	TITLE <u>Assist. Admin. Analyst</u>	DATE <u>10-18-83</u>
APPROVED BY <u>[Signature]</u>	TITLE <u>DISTRICT 1 SUPERVISOR</u>	DATE <u>OCT 20 1983</u>
CONDITIONS OF APPROVAL (IF ANY)		

RECEIVED
OCT 19 1983
O.C.
HOBBS