This form 15 <u>not</u> to be used for reporting packer leakage tests in Northwest New Mexico

NEW XICO OIL CONSERVATION COMMISSIO

SOUTHEAST NEW MEXICO PACKER LEAKAGE TEST

Operator Pan American	Petroleum Corpo	oration	Lease State	"C" Tr. 13		N	ell 0. 9
Location Unit of Well	Sec 36	Twp	S	Rge 37-1		County	Lea
		Type of	Prod Met	thod of Prod	Prod.	Medium	Choke Size
Upper	Reservoir or Pool	(Oil or	Gas) Flo	ow, Art Lift	_	or Csg)	
Compl Tub Lower	<u></u>	011		Flow		og.	18/64
Compl Dr1	nkard	011		Flow	Tì	og.	17/64
		FLOW	TEST NO.	1			
Both zones shut-i	n at (hour, date):	1	:15 p.m.	- 9-20-65		Upper	Lower
Well opened at (h	our, date):	1	:15 p.m.	- 9-21-65	Co	ompletion	
Indicate by (X)	the zone producin	g	• • • • • • • • • •		•••••	X	. <u> </u>
Pressure at begin	ning of test	••••			•••••	354	652
Stabilized? (Yes	or No)	••••	•••••		•••••	Yes	No
	during test						680
Minimum pressure	during test				•••••	300	
	usion of test						
		m minus Min:	imum)	•••••		550	28
Pressure change d Was pressure chan Well closed at (h Oil Production	uring test (Maximu ge an increase or a our, date): <u>9</u> :	a decrease? 15 p.m Gas	9-21-65	Total Tir Productio	ne On	Dec. 8 hours	Inc.
Pressure change d Was pressure chan Well closed at (h Oil Production During Test: 14	uring test (Maximu ge an increase or a	a de cr ease? 15 p.m Gas .8 ; Du	9-21-65 s Producti ring Test_	Total Tir Productio	ne On	Dec. 8 hours	Inc.
Pressure change d Was pressure chan Well closed at (h Oil Production During Test: 14	uring test (Maximu ge an increase or a our, date): <u>9:</u> bbls; Grav. <u>40</u>	a decrease? <u>15 p.m</u> Gas <u>.8</u> ; Dur <u>Leak Ind</u> :	9-21-65 s Producti ring Test_	Total Tir Productio on 102	ne On	Dec. 8 hours	Inc.
Pressure change d Was pressure chan Well closed at (h Oil Production During Test: <u>14</u> Remarks <u>*4 h</u>	uring test (Maximu ge an increase or a our, date): <u>9:</u> bbls; Grav. <u>40</u>	a decrease? <u>15 p.m</u> Gas <u>.8</u> ; Dur <u>Leak Ind</u> : FLOW 1	9-21-65 s Producti ring Test_ icated. TEST NO. 2	Total Tir Productio .on 102	ne On onMCF;	Dec. 8 hours GOR Upper	Inc. 7285
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Pressure change d Was pressure chan Well closed at (h Oil Production During Test: 14 Remarks * 4 h Well opened at (h Indicate by (X	uring test (Maximu ge an increase or a our, date): <u>9:</u> bbls; Grav. <u>40</u> <u>our test - No</u> our, date):) the zone product	a decrease? <u>15 p.m</u> Gas <u>.8</u> ; Dur <u>Leak Ind</u> : FLOW 7 5:00 p.m. ing	9-21-65 s Producti ring Test_ icated. TEST NO. 2 - 9-22-	Total Tir Productio on 102 65	ne On onMCF; Co	Dec. 8 hours GOR Upper mpletion	Inc. 7285 Lower Completion
Pressure change d Was pressure chan Well closed at (h Oil Production During Test: 14 Remarks <u>* 4 h</u> Well opened at (h Indicate by (X Pressure at beginn	uring test (Maximu ge an increase or a our, date): 9: bbls; Grav. 40 our test - No our test - No our, date):) the zone product ning of test	a decrease? <u>15 p.m</u> Gas <u>0.8</u> ; Dur <u>Leak Ind</u> : FLOW 1 <u>5:00 p.m.</u> ing.	9-21-65 s Producti ring Test_ icated. TEST NO. 2 - 9-22-	Total Tir Productio 102 65	ne On onMCF; Co	Dec. 8 hours GOR Upper mpletion 550	Inc. 7285 Lower Completion
Pressure change d Was pressure chan Well closed at (h Oil Production During Test: 14 Remarks * 4 h Well opened at (ho Indicate by (X Pressure at beginn Stabilized? (Yes o	uring test (Maximu ge an increase or a our, date):9: bbls; Grav40 our test - No our test - No our test - No our test	a decrease? 15 p.m Gas .8 ; Dur Leak Ind: FLOW 7 5:00 p.m. ing.	9-21-65 s Producti ring Test_ icated. TEST NO. 2 - 9-22-	Total Tir Productio 102 65	ne On onMCF; Co	Dec. 8 hours GOR Upper mpletion 550 Yes	Inc. 7285 Lower Completion X 712 No
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Pressure change d Was pressure chan Well closed at (h Oil Production During Test: 14 Remarks * 4 h Well opened at (h Indicate by (X Pressure at beginn Stabilized? (Yes of Maximum pressure of Maximum pressure of Pressure at conclu Pressure change du Mas pressure change	uring test (Maximum ge an increase or a our, date): 9: bbls; Grav. 40 our test - No our test - No our test - No our test) the zone product hing of test during test during test uring test (Maximum ge an increase or a	a decrease? 15 p.m Gas .8 ; Dun Leak Ind: FLOW 7 5:00 p.m. ing. n minus Mini a decrease?.	9-21-65 s Producti ring Test_ icated. TEST NO. 2 - 9-22-0	Total Tir Productio 00 102 65	ne On	Dec. 8 hours GOR Upper mpletion 550 Yes 550 550 550 0 0	Inc. 7285 Completion
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I hereby certify that the information herein contained is true and complete to the best of my knowledge. Approved 19 Operator Pan American Petroleum Corp. New Mexico Oil Conservation Commission By L.W. MEEK J. W. Meek

Title	

By_

J.	W.	Meek			
Title_		Area En	gine	er	
D ate	(October	11.	1965	

packer leakage test shall be a within seven days after actual being fter as prescribed by the order ac-cests shall also be commenced on the collowing recompletion and/or chean remedial work has been done on a phave been disturbed. Tests ender tion is suspected or when traject

At least 72 hours prior to the operator shall notify the derive to be commenced. Of Service

The packer leakage test shall prove oletion are shut-in for pression of the until the well-head pression of of two hours thereafter, provided mo thin more than 24 hours.

i. For Flow Test No. 1, one some sint the normal rate of production while test shall be continued until the flow test need not continue to the the flow test need not continue.

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