	(Sign	arintendent	If this is a request for allowable for a newly drilled or deepend well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow able on new and recompleted wells. Fill out Sections I, II, III, and VI only for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filled for each pool in multip		
	Commission have been complied v above is true and complete to the Original V. E. So	vith and that the information give best of my knowledge and belief Signed by CALEY	TITLE	TITLE	
	I harshy partify that the rules and i	regulations of the Oil Conservatio	APPROVED, 19		
VI	CERTIFICATE OF COMPLIANCE		OIL CONSERVATION COMMISSION		
	Actual Prod. Test-MCF/D Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size	
	GAS WELL Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
	Actual Prod. During Test	011-Bbls. 44	Water-Bbls.		
	Length of Test 24	Tubing Pressure	Casing Pressure 450	IS/64"	
	Date First New Oil Run To Tanks 9-5-65	Date of Test 9-10-65	FLOWING	Choke Size	
V.	TEST DATA AND REQUEST FO	able for this	after recovery of total volume of load o depth or be for full 24 hours) Producing Method (Flow, pump, gas	il and must be equal to or exceed top allow lift, etc.)	
				il and much he actual to an avaged ton allow	
	8%	<u> </u>	6670'	520	
	HOLE SIZE	CASING & TUBING SIZE	ISO9	570	
	Pocl Name of Producing Formation Top Chi/Cus Fdy 6290'   TUBB-OIL TUBB G134 6290'   Perforations G134-38, 6143-46, 6150-54, 6162-66, 6180-84, 6190-84, 6190-86, 6283-86 Depth Casing Shoe 6670'   TUBING, CASING, AND CEMENTING RECORD TUBING CEMENTING RECORD				
	Periorations 6134-38, 614	13-46, 6150-54, 61234-68,	162-66, 6180-84, 6283-86	Depth Casing Shoe 66 70'	
		Name of Producing Formation	Top Cil/Gas Pay	6290'	
	Date Spudded 6-26-65	Date Compl. Ready to Prod. 9-10-65	6670	<u>6635</u> Tubing Depth	
	Designate Type of Completion	h = (X) ×	Total Depth	P.B.T.D.	
	If this production is commingled with COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v	
	give location of tanks.	D 36 21 37	give commingling order number:		
	WARREN FETROLE	Unit Sec. Twp. Hye.	Box 1197, EUNI Is gas actually connected?	/hen	
	TEXAS- NEW MEXICO Name of Authorized Transporter of Casi	~	Address (Give address to which app	oved copy of this form is to be sent)	
	Name of Authorized Transporter of Oil	or Condensate	Rox 1510 Minut	oved copy of this form is to be sent) AND. TEXAS	
1	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL G	AS		
	Line of Section 36 , Town		37-E , NMPM, &	EA County	
	Location Unit Letter F; 1980	DFeet From The NORTHLi	ne and 1 <b>GBO</b> Feet From	The WEST	
	STATE "C"TRACT 13		BB-OIL	State, Federal or Fee STRTE	
I. :	DESCRIPTION OF WELL AND L	EASE Well No. Pool No	me, Including Formation	Kind of Lease	
	If change of ownership give name and address of previous owner	<u> </u>	Street 1	1 1	
	Change in Ownership	Casinghead Gas Conde			
	New Well X Recompletion	Change in Transporter of: Oil Dry G		RODUCTION CO.	
	Reason(s) for filing (Check proper hox)	600. 0 [. 08 ].	88240 Oth NAME CHANG	ED: MERICAN PETR. COR.	
ŀ	Address	an Ferroceum	_		
• -	PRORATION OFFICE	an Petroleum		<u>1997 - 1997 - 1977 - 1</u>	
-	OPERATOR		UPPJ	20105 45	
	TRANSPORTER OIL GAS		DUAL	COMPLETED	
1	U.S.G.S.	AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS			
1	SANTA FE		FOR ALLOWABLE AND	Effective 1-1-65 And 55	
-				Supersedes Ded C-104 and C-11	
	NO. OF COPIES RECEIVED	NEW MEXICO OIL C	CONSERVATION COMMISSION	SEP tom C-184	