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	NEW MEXICO OIL CONSE SANTA FE, N	0	Form C-107 5-1-61
	APPLICATION FOR MUL	$\mathbf{v}_{i} = \mathbf{v}_{i}$	
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Sor 68) to bu 1	1 m. 88240	te C Irack 13	Jange
erition. 1 Well	36	21-5	37-8
Hus the New Mexico Oil Conservatio		ed the multiple comple ion of a v	well in these same pools or in the sar
zones within one mile of the subject If anywer is yes, identify one such it	~	5; Operator Let se, and W	/ell No.:
an american Sa	utpland Roy C	o a' No 3	
The following facts are submitted:	(pper	Intermedi. te	Lewer
u. Name of Pool and Formation	Zone	Zone	Zone Distance 2 to
b. Top and Bottom of	, , ,		<u> </u>
Puy Section (Perforations)	6134-6286		6415-6567
e. Type of production (Oil or Gas)	Orks		016
d. Method of Production			FLOWING
(Flowing or Artificial Lift)	FLOWING		
The following are attached. (Please of Note: Not	of the Multiple Completion, show rs and location thereof, quantiti- depth, location and type of pack ation of all wells on applicant's	es used and top of centur, perfor ters and side door choke: , and such lease, all offset wells on offset	diameters and setting depths, centra aced intervals, tubing strings, includio other information as may be percine.
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"Should waivers from all offset operators not accompany an application for advivistrative approval, the Naw Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of accept by the Conmission's Santa Fe day period, no protect nor request for hearing is received by the Santa Fe office, the application will then be processed.