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UPPER ZONE

SEP 13 8 12 AM '65

Form C-105
Revised 1-1-65

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U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☒ Fee ☐
5. State Oil & Gas Lease No.
B-1557

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐
2. Name of Operator
Am American Petroleum Corp
3. Address of Operator
Box 68, Hobbs NM
4. Location of Well

7. Unit Agreement Name
8. Farm or Lease Name
STATE "C" TRACT 13
9. Well No.
9
10. Field and Pool, or Wildcat
TUBB - OIL

UNIT LETTER **F** LOCATED **1980** FEET FROM THE **NORTH** LINE AND **1980** FEET FROM
THE **WEST** LINE OF SEC. **36** TWP. **21-S** RGE. **37-E** NMPM
12. County
LEA

15. Date Spudded **6-26-65** 16. Date T.D. Reached **7-14-65** 17. Date Compl. (Ready to Prod.) **9-10-65** 18. Elevations (D.B., RKB, RT, GR, etc.) **368' RDB** 19. Elev. Casinghead
20. Total Depth **6670'** 21. Plug Back T.D. **6635'** 22. If Multiple Compl., How Many **2** 23. Intervals Drilled By **O-TD** Rotary Tools Cable Tools
24. Producing Interval(s), of this completion - Top, Bottom, Name
6134-6286 TUBB 25. Was Directional Survey Made **No**
26. Type Electric and Other Logs Run
LATER LOG, SONIC LOG, GAMMA RAY 27. Was Well Cored **No**

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	32.3 #	1309	12 1/4"	570 - Circ	
7"	20-26 #	6670	8 3/4"	520 -	

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8	6290	6380

31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
6134-38, 6143-46, 6150-54, 6162-66, 6180-84, 6190-96, 6204-12, 6234-40, 6264-68, 6283-86 W2JSPF				DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
				6134-6286	10,000 gal acid
					30,000 gal oil
					15,000 + 5 sand

33. PRODUCTION
Date First Production **9-5-65** Production Method (Flowing, gas lift, pumping - Size and type pump) **FLOWING** Well Status (Prod. or Shut-in) **SHUT-IN**
Date of Test **9-10-65** Hours Tested **24** Choke Size **18/64"** Prod'n. For Test Period **44** Oil - Bbl. **14** Gas - MCF **8** Water - Bbl. **MYA**
Flow Tubing Press. **150** Casing Pressure **450** Calculated 24-Hour Rate **38.6** Oil Gravity - API (Corr.)
34. Disposition of Gas (Sold, used for fuel, vented, etc.) **To be sold** Test Witnessed By **M.R. Frazier**

35. List of Attachments
none

I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.
Original Signed by: **V. E. STALEY** TITLE **Area Supt** DATE **9-10-65**