

8-2-65 TD 6670', PBD 6635', tstg.
F 141 BLO/18 hrs thru 20/64" chk & died.
8-9-65 TD 6670', PBD 6635', prep to test Tubb.
Drinkard complete.
8-16-65 TD 6670', PBD 6635', tstg Tubb.
Perf (Tubb) 6134-38', 6143-46', 6150-54',
6162-66', 6180-84', 6190-96', 6204-12',
6234-40', 6264-68', 6283-86' W/2 SPF
Ac. 10,000 gals. 6134-6286'
Swbd 148 BLO + 184 BLW/72 hrs.
8-23-65 TD 6670', PBD 6635', flwg load.
Frac 30,000 gals oil + 15,000# sd. 6134-6286'
Flwd 145 BLO + 11 BW/24 hrs thru 16/64" chk.,
TP 200#.
8-30-65 TD 6670', PBD 6635', flwg load.
Flwd 88 BLO + 39 BW/24 hrs. (-270 BLO).

9-7-65 TD 6670', PBD 6635', tstg
Flwd 107 BLO, 46 BNO + 20 BW/48 hrs thru 19/64"
chk., TP 175#, CP 550#.
9-13-65 TD 6670', PBD 6635', COMPLETED.

PROPERTY IFA FIELD Tubb/Drinkard STATE NM
 OPER PAN AMERICAN PETROLEUM CORP
 9 State 'C' Tract 13
 Sec. 36, T-21-S, R-37-E
 1980' fr N & W Lines of Sec.
 Spd 6-26-65

LOG			FORMATION	DATUM	DEPTH
Cmp 9-7-65 (T & Drkd)			Anhy	1282	
EX - TUBING			Glor	5170	
9 5/8"	1309'	570	Bli	5605	
7"	6670'	920	Tubb	6085	
			Drkd	6380	
TD 6670', PBD 6635'					

IP Tubb Perfs 6134-6286' Flwd 44 BOPD + 8 BW. Pot. Based on 24 hr test thru 18/64" chk., TP 150#, CP 450#.

IP Drinkard Perfs 6415-6567' F on Intermittent 61 BOPD + 8 BW. Pot. Based on 24 hr test, 28/64" chk., TP 400-100#, GOR 1810.

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Davidson

6800'

F.R. 6-24-65; Oper's Elev. 3368' KB
 PD 6800' - Drinkard
 Contractor - Davidson
 6-28-65 TD 1309', WOC.
 7-6-65 Drlg. 4722'.
 7-12-65 Drlg. 6298'.
 7-19-65 TD 6670', PBD 6635', S1.
 Perf (Drinkard) 6552-67' W/2 SPF
 Ac. 2000 gals.
 Swbd 1 BO + 55 BLW/7 hrs & swbd down.
 7-26-65 TD 6670', PBD 6635', flwg load.
 Perf (Drinkard) 6415-18', 6427-30', 6441-44',
 6474-80', 6484-88', 6508-12', 6520-24' W/2 SPF
 Set Ret. BP @ 6540'
 Ac. 5000 gals. 6415-6524'
 Swbd 6 BO + 9 BLW/2 hrs & swbd down.
 Pulled BP @ 6540'
 Frac 30,000 gals oil + 30,000# sd. + 3000#
 glass beads 6415-6567'
 F 228 BLO/48 hrs thru 12/64" chk., TP 300#.

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

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LAND OFFICE		
OPERATOR		

5A. Indicate Type of Lease STATE ☒ FEE ☐
5. State Oil & Gas Lease No. 8-1557
7. Unit Agreement Name
8. Farm or Lease Name STATE "C" TR. 13
9. Well No. 9
10. Field and Pool, or Wildcat DRINKARD (Oil) Tugalo
12. County LEA
19. Proposed Depth 6800'
19A. Formation DRINKARD
20. Rotary or C.T. ROTARY
21. Elevations (Show whether DF, RT, etc.)
21A. Kind & Status Plug. Bond BLANKET-ON FILE
21B. Drilling Contractor
22. Approx. Date Work will start 6-21-65

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work DRILL ☒ DEEPEN ☐ PLUG BACK ☐
b. Type of Well OIL WELL ☒ GAS WELL ☒ OTHER ☐ SINGLE ZONE ☐ MULTIPLE ZONE ☒
2. Name of Operator San American Petroleum Corp.
3. Address of Operator Box 68, Hobbs, N.M. 88240
4. Location of Well UNIT LETTER F LOCATED 1980 FEET FROM THE NORTH LINE AND 1980 FEET FROM THE WEST LINE OF SEC. 36 TWP. 21-S RCE. 37-E NMPM
21. Elevations (Show whether DF, RT, etc.)
21A. Kind & Status Plug. Bond BLANKET-ON FILE
21B. Drilling Contractor
22. Approx. Date Work will start 6-21-65

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4 "	9 5/8 "	32.3 #	1450	Circulate	SURFACE
8 3/4 "	7 "	20-23 #	6800	Sufficient to fill 600'	above T. Blinberg.

After drilling well, logs will be run and evaluations made, perforating and stimulating as necessary to obtain commercial production.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed Original Signed by: V. E. STALEY Title Area Supr Date 6-16-65
(This space for State Use)

APPROVED BY _____ TITLE _____ DATE _____

(6+8) CONDITIONS OF APPROVAL, IF ANY:

0+5- BINDER
1- JWB
1- WIS
1- SUE

Cement must tie back

into

NEW MEXICO OIL CONSERVATION COMMISSION WELL LOCATION AND ACREAGE DEDICATION PLAT

FORM C-123
Revised 5/1/57

SEE INSTRUCTIONS FOR COMPLETING THIS FORM ON THE REVERSE SIDE

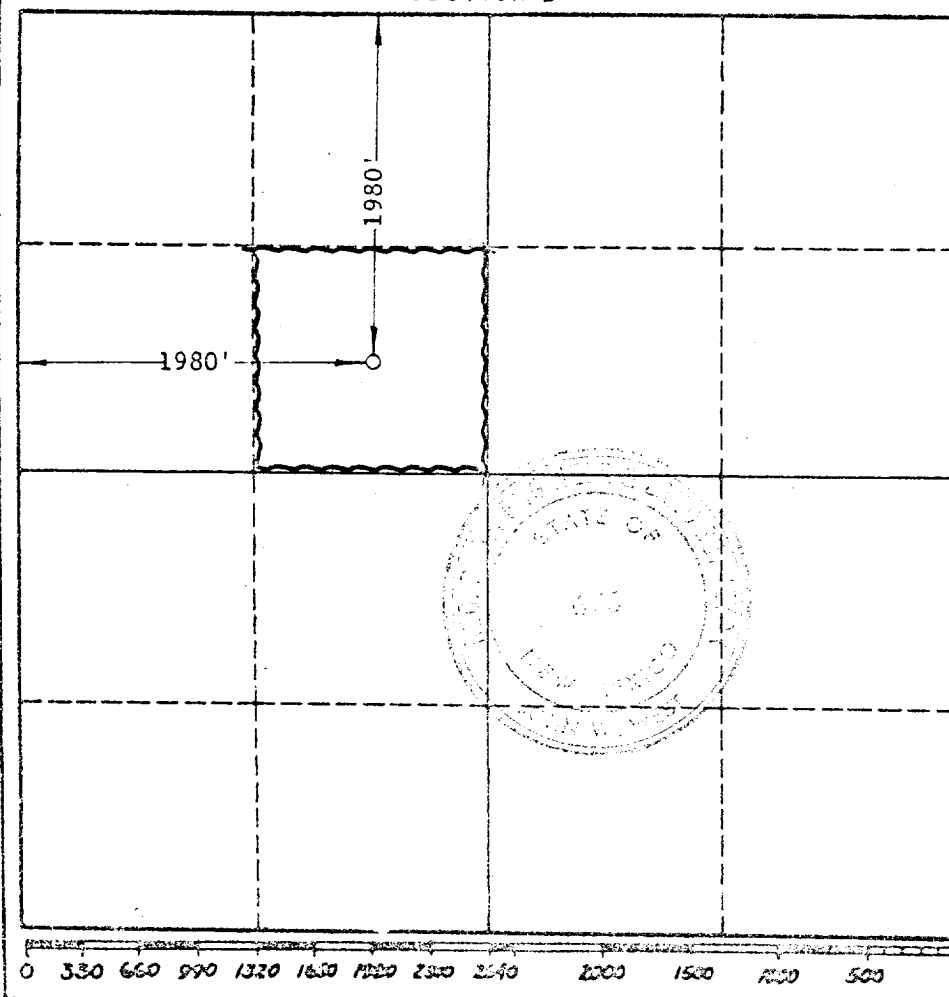
SECTION A

Operator PAN AMERICAN PETROLEUM CORP.			Lease STATE "C" TRACT 13		Well No. 9
Unit Letter F	Section 36	Township 21 SOUTH	Range 37 EAST	County LEA	
Actual Footage Location of Well: 1980 feet from the NORTH line and 1980 feet from the WEST line					
Ground Level Elev.	Producing Formation <i>Orinhard</i>	Pool <i>Orinhard (oil)</i>	Dedicated Acreage: 40 Acres		

1. Is the Operator the only owner in the dedicated acreage outlined on the plat below? YES ☒ NO ☐ ("Owner" means the person who has the right to drill into and to produce from any pool and to appropriate the production either for himself or for himself and another. (65-3-29 (e) NMSA 1935 Comp.)
2. If the answer to question one is "no," have the interests of all the owners been consolidated by communication agreement or otherwise? YES ☐ NO ☐ If answer is "yes," Type of Consolidation _____
3. If the answer to question two is "no," list all the owners and their respective interests below:

Owner	Land Description

SECTION B



CERTIFICATION

I hereby certify that the information in SECTION A above is true and complete to the best of my knowledge and belief.

Name	Original Signed by: V. E. STALEY
Position	<i>Area Supt</i>
Company	<i>Pan American Petro Corp.</i>
Date	6-16-65

I hereby certify that the well location shown on the plat in SECTION B was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed	6/15/65
Registered Professional Engineer and/or Land Surveyor, JOHN W. WEST	<i>John W. West</i>
Certificate No.	N.M. - P.E. & L.S. NO. 673

(0+5)
042- NMCC
1- 3/1/65
1- 4/1/65
1- 4/1/65