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OPERATOR		
PRORATION OF	ICE	 Ĺ
Operator		
I.lano.	Inc.	

September 11, 1973

(Date)

NEW MEXICO OIL CONSERVATION COMMISSIC..

Form C-104

Old C-104 and C-110

t	SANTA FE		OR ALLOWABLE	Supersedes Old C-104 and C-110 Effective 1-1-65
	FILE		AND ISPORT OIL AND NATURAL (CAS
-	U.S.G.S.	AUTHORIZATION TO TRAN	ISPURT OIL AND NATURAL (343
-	LAND OFFICE			
	TRANSPORTER GAS			
ŀ	OPERATOR			
1.	PRORATION OFFICE			
•	Operator			
	Llano, Inc.			
l	Address	Labor Novico 88740		
-	P. O. BOX 132U, H Reason(s) for filing (Check proper box)	lobbs, New Mexico 88240	Other (Please explain)	
-	New We'll	Change in Transporter of:	Re-designation	from producing gas well
- 1	Recompletion	Oil Dry Gas		11.
	Change in Ownership	Casinghead Gas Condens	sate	
	of the same			
	If change of ownership give name and address of previous owner			
		T D A C D		
11.	DESCRIPTION OF WELL AND	Well No. Pool Name, Including For	rmation Kind of Lea	1
	State GRA Com	1 Grama Ridge Mo	rrow (Gas) State, Feder	glor Fee State E-9141
	Location Com			
	Unit Letter E : 198	Feet From The North Line	and 660 Feet From	The West
			4-E , NMPM,	Lea County
	Line of Section 3 Tov	wnship 22-S Range 3	4-E , NMPM,	<u> </u>
		TER OF OU AND NATURAL GAS	S	
III.	Name of Authorized Transporter of Oil	TER OF OIL AND NATURAL GAS	Address (Give address to which appr	oved copy of this form is to be sent)
	, Admin of Francisco			() () () () () () () () () ()
	Name of Authorized Transporter of Car	singhead Gas or Dry Gas	Address (Give address to which appr	oved copy of this form is to be sent)
			Washington and a Market of the Control of the Contr	'hen
	If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected?	
	give location of tanks.			
	If this production is commingled wi	th that from any other lease or pool,	give commingling order number:	
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v.
	Designate Type of Completi-	on = (X)	1	1
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
				Tubing Depth
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top C!1/Gas Pay	1
				Depth Casing Shoe
	Perforations		·	
		TUBING, CASING, AND	CEMENTING RECORD	
	HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
		TOP ATTOWARTS (To the state of	fter recovery of total valume of land of	oil and must be equal to or exceed top allow-
V		OR ALLOWABLE. (lest must be a able for this de	epth or be for full 24 hours)	
	OII. WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas	lift, etc.)
				Choke Size
	Length of Test	Tubing Pressure	Coming Pressure	
		Oil-Bbls.	Water - Bbls.	Gas-MCF
	Actual Prod. During Test	OII-Bbis.		
			.1	
	GAS WELL			
	Actual Prod. Test-MCF/D	Length of Test	Bbis. Condensate/MMCF	Gravity of Condensate
			a to make to t	Choke Size
	Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	
			OII CONSED	VATION COMMISSION
V	. CERTIFICATE OF COMPLIA	NCE	<u>i</u>	·
			APPROVED	, 19
	I hereby certify that the rules and	d regulations of the Oil Conservation with and that the information given	ļļ	- Post 1
	above is true and complete to t	he best of my knowledge and belief.	BY	: .
		$z_i \tilde{U}^i$	TITLE	
			This form is to be filed	in compliance with RULE 1104.
	Y 11 7	Harri I	- 13	u dan a manufur dellied or deepened
	·	gnature)	well, this form must be according	cordence with RULE 111.
	Vice President-Plann	ing & Development	All sections of this form	must be filled out completely for allow wells.
		Tidal	I ship on many and recompleted	wells.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

LLANO, INC.

PHONE 393-2153

P. O. DRAWER 1320

HOBBS, NEW MEXICO 88240

R. F. MONTGOMERY

March 23, 1973

DWIGHT TEED SECRETARY-TREASURER

New Mexico Oil Conservation Commission P. O. Box 1980 Hobbs, New Mexico 88240

Attention: Mr. Joe Ramey

Re: Notification of Commencing Phase I Operations, Grama Ridge Morrow Unit, Lea County, New Mexico

Gentlemen:

In accordance with New Mexico Oil Conservation Commission Order No. R-4491, this is to inform you that Llano, Inc. has started the well conditioning work and installation of surface, testing and metering facilities on the Grama Ridge Morrow Unit. The State GRA No. 1 and State GRB No. 1 have been converted for injection purposes and are awaiting the installation of the compressor equipment in order to begin the pilot operations.

After gas injection has begun, Llano will so inform you by letter with the first month's report on injection and/or withdrawal volumes.

The New Mexico Oil Conservation Commission (Santa Fe) and the New Mexico State Land Office have also been notified.

Very truly yours,

Randall I

11 F. Montgo

RBW/zs

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IMANSPORTER	GAS		
OPERATOR			_
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NEW MEXICO OIL CONSERVATION COMMISSION REQUEST FOR ALLOWABLE

Form C-104 Supersedes Old C-104 and C-110

	SANTA FE	REQUEST FO	_	Effective 1-1-65
Γ	FILE		AND	c
Γ	U.S.G.S.	AUTHORIZATION TO TRANS	SPORT OIL AND NATURAL GA	
Γ	LAND OFFICE			
	TRANSPORTER GAS			
F	OPERATOR			
_	PRORATION OFFICE			
I.	Operator			
	Llano, Inc.			
ŀ	Address			ļ
	P. O. Drawer 1320,	Hobbs, New Mexico 88240	Louis de la constant	
-	Reason(s) for filing (Check proper box)		Other (Please explain)	
- 1	New Well	Change in Transporter of:	Effective: Febru	ary 1, 1973
١	Recompletion	Oil Dry Gas	Ellessive.	
- 1	Change in Ownership X	Casinghead Gas Condenso	ite X	
L				
1	If change of ownership give name	ettis, Boyle & Stovall,	Box 1168, Graham, Texas	76046
	and address of previous ownerD			
**	DESCRIPTION OF WELL AND L	EASE	Kind of Lease	Lease No.
ш.	Lease Name	Well No. Pool Name, Including For	State, Federal	or Fee State E-9141
	State GRA Com	1 Grama Ridge Mor	row (Gas)	cries State E-9141
	Location			
	Tr 1980	Feet From The North Line	and 660 Feet From T	he West
	Unit Letter E : 1980			Too County
	Line of Section 3 Town	nship 22-S Range 34	E, NMPM,	Lea County
	Line of Section 5			
111	DESIGNATION OF TRANSPORT	ER OF OIL AND NATURAL GAS	Address (Give address to which approv	ed copy of this form is to be sent)
ш.	Name of Authorized Transporter of Oil	or Condensate X	Address (Give address to which approve	(2 00), (7 1111)
	To be determined.		in the second second	ed conv of this form is to be sent)
	Name of Authorized Transporter of Casi	Inghead Gas 🔃 or Dry Gas 😿	Address (Give address to which approve Drawer 1320, Hobbs, Ne	W Mexico 88240
	Llano, Inc.	rporation	Poom B=2. Phillips Blo	lg., Udessa, Texas 17100
	Phillips Petroleum Co	Unit Sec. Twp. Rge.	Is gas actually connected? Whe	"Liano = //o/oo
	If well produces oil or liquids, give location of tanks.	E 3 22-S 34-E	Yes	Phillips - 2/8/66
	If this production is commingled with	that from one other lease or pool, s	rive commingling order number:	
	If this production is commingled with	h that from any other leade of poor, a		Plug Back Same Res'v. Diff. Res'v.
IV.	COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Buck Same 1105
	Designate Type of Completio	n = (X)		1222
	Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.
	Date Spaces			Tubing Depth
			m Oll (Can Day)	Laping Debtu
	Flourtions (DE RKR RT CR etc.)	Name of Producing Formation	Top Oil/Gas Pay	
	Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	Do-sh Carina Shop
		Name of Producing Formation	Top On/Gas Pay	Depth Casing Shoe
	Elevations (DF, RKB, RT, GR, etc.) Perforations			Depth Casing Shoe
			CEMENTING RECORD	
	Perforations			Depth Casing Shoe SACKS CEMENT
		TUBING, CASING, AND	CEMENTING RECORD	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	Perforations	TUBING, CASING, AND	CEMENTING RECORD	
	Perforations	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
	Perforations HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
v	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET fter recovery of total volume of load oil on the for full 24 hours)	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
V	Perforations HOLE SIZE TEST DATA AND REQUEST F	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de	fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas l	SACKS CEMENT SACKS CEMENT and must be equal to or exceed top allow-
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V	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size
٧	Perforations HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure	DEPTH SET Ster recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size
٧	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	DEPTH SET DEPTH SET	SACKS CEMENT and must be equal to or exceed top allow- ift, etc.) Choke Size
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V	HOLE SIZE HOLE SIZE TEST DATA AND REQUEST FOIL WELL Date First New Oil Run To Tanks Length of Test Actual Prod. During Test GAS WELL Actual Prod. Test-MCF/D	TUBING, CASING, AND CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this de Date of Test Tubing Pressure Oil-Bbls.	CEMENTING RECORD DEPTH SET fter recovery of total volume of load oil pth or be for full 24 hours) Producing Method (Flow, pump, gas left) Casing Pressure Water-Bbis. Bbis. Condensate/MMCF	SACKS CEMENT and must be equal to or exceed top allowift, etc.) Choke Size Gas-MCF
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