

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

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SANTA FE	
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U.S.G.S.	
LAND OFFICE	
TRANSPORTER	OIL
	GAS
OPERATOR	
PRORATION OFFICE	

I. Operator
Llano, Inc.
Address
P. O. Box 1320, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)
Re-designation from producing gas well to injection well.

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name State GRA Com	Well No. 1	Pool Name, Including Formation Grama Ridge Morrow (Gas)	Kind of Lease State, Federal or Fee State	Lease No. E-9141
Location Unit Letter E ; 1980 Feet From The North Line and 660 Feet From The West Line of Section 3 Township 22-S Range 34-E , NMFM, Lea County				

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
If well produces oil or liquids, give location of tanks.	Unit	Sec.
	Twp.	Rge.
	Is gas actually connected? When	

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

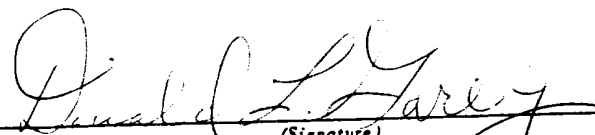
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.


(Signature)
Vice President-Planning & Development
(Title)
September 11, 1973
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____
TITLE _____

This form is to be filed in compliance with RULE 1104.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Fill out only Sections I, II, III, and VI for changes of owner, well name or number, or transporter, or other such change of condition.
Separate Forms C-104 must be filed for each pool in multiply completed wells.

LLANO, INC.

PHONE 393-2153

P. O. DRAWER 1320

HOBBS, NEW MEXICO 88240

R. F. MONTGOMERY
PRESIDENT

March 23, 1973

DWIGHT TEED
SECRETARY-TREASURER

New Mexico Oil Conservation Commission
P. O. Box 1980
Hobbs, New Mexico 88240

Attention: Mr. Joe Ramey

Re: Notification of Commencing Phase I
Operations, Grama Ridge Morrow Unit,
Lea County, New Mexico

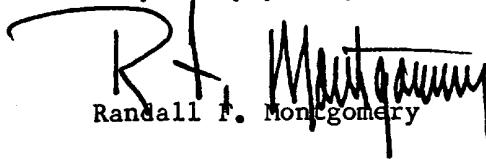
Gentlemen:

In accordance with New Mexico Oil Conservation Commission Order No. R-4491, this is to inform you that Llano, Inc. has started the well conditioning work and installation of surface, testing and metering facilities on the Grama Ridge Morrow Unit. The State GRA No. 1 and State GRB No. 1 have been converted for injection purposes and are awaiting the installation of the compressor equipment in order to begin the pilot operations.

After gas injection has begun, Llano will so inform you by letter with the first month's report on injection and/or withdrawal volumes.

The New Mexico Oil Conservation Commission (Santa Fe) and the New Mexico State Land Office have also been notified.

Very truly yours,


Randall F. Montgomery

RBW/zs

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AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

I. Operator Llano, Inc.
Address P. O. Drawer 1320, Hobbs, New Mexico 88240
Reason(s) for filing (Check proper box)
New Well ☐ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐ Effective: February 1, 1973
Change in Ownership ☒ Casinghead Gas ☐ Condensate ☒

If change of ownership give name and address of previous owner Bettis, Boyle & Stovall, Box 1168, Graham, Texas 76046

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No.	Pool Name, Including Formation	Kind of Lease	Lease No.
<u>State GRA Com</u>	<u>1</u>	<u>Grama Ridge Morrow (Gas)</u>	<u>State</u>	<u>E-9141</u>
Location				
Unit Letter <u>E</u>	<u>1980</u>	Feet From The <u>North</u>	Line and <u>660</u>	Feet From The <u>West</u>
Line of Section <u>3</u>	Township <u>22-S</u>	Range <u>34-E</u>	<u>NMPM,</u>	<u>Lea</u> County

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>To be determined.</u>	<u>Drawer 1320, Hobbs, New Mexico 88240</u>	
Name of Authorized Transporter of Casinghead Gas <input type="checkbox"/> or Dry Gas <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)	
<u>Llano, Inc.</u>	<u>Room B-2, Phillips Bldg., Odessa, Texas 79760</u>	
Phillips Petroleum Corporation	Is gas actually connected?	When
If well produces oil or liquids, give location of tanks.	<u>Yes</u>	<u>Llano - 7/8/66</u>
Unit <u>E</u> Sec. <u>3</u> Twp. <u>22-S</u> Rge. <u>34-E</u>		<u>Phillips - 2/8/66</u>

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Date Spudded	Date Compl. Ready to Prod.		Total Depth		P.B.T.D.			
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation		Top Oil/Gas Pay		Tubing Depth			
Perforations					Depth Casing Shoe			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL

(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure (shut-in)	Casing Pressure (shut-in)	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

Donald B. Carey
(Signature)
Vice President-Planning and Development
(Title)
February 16, 1973
(Date)

OIL CONSERVATION COMMISSION
FEB 19 1973

APPROVED _____, 19____
BY Joe D. Ramsey
TITLE Dist. I. Supr.

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