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**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☒	Fee ☐
5. State Oil & Gas Lease No. RM-1692	

1a. TYPE OF WELL OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐				7. Unit Agreement Name	
b. TYPE OF COMPLETION NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐				8. Farm or Lease Name GRA State	
2. Name of Operator Shell Oil Company, Western Division				9. Well No. 1	
3. Address of Operator P. O. Box 1509, Midland, Texas 79704				10. Field and Pool, or Wildcat Wildcat	
4. Location of Well UNIT LETTER E LOCATED 1980 FEET FROM THE north LINE AND 660 FEET FROM THE west LINE OF SEC. 3 TWP. 22S RGE. 34E NMPM				12. County Lee	
15. Date Spudded 6-1-65	16. Date T.D. Reached 8-9-65	17. Date Compl. (Ready to Prod.) August 19, 1965	13. Elevations (DF, RKB, RT, GR, etc.) 3644' DF	19. Elev. Casinghead -	
20. Total Depth 13,257'	21. Plug Back T.D. 13,207'	22. If Multiple Compl., How Many -	23. Intervals Drilled By 0-13,257'	Cable Tools -	
24. Producing Interval(s), of this completion - Top, Bottom, Name 12,827' - 12,847' Pennsylvanian				25. Was Directional Survey Made No	
26. Type Electric and Other Logs Run GR/S, 2ILLC, ML Proximity				27. Was Well Cored Yes	
28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
16"	65#	370'	20"	400 sz.	-
10-3/4"	51# & 55.5#	5643'	15"	1000 sz.	-
7-5/8"	29.7# & 33.7#	11,820'	9-5/8"	1200 sz.	-
29. LINER RECORD					
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	
5-1/2"	11,474'	13,252'	263		
30. TUBING RECORD					
SIZE	DEPTH SET	PACKER SET			
2-7/8"	12,700'	12,700'			
31. Perforation Record (Interval, size and number) 12,827', 12,829', 12,831', 12,837', 12,839', 12,843', 12,845' 1/ft. 12,847'			32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.		
			DEPTH INTERVAL		
			AMOUNT AND KIND MATERIAL USED		
33. PRODUCTION					
Date First Production August 19, 1965		Production Method (Flowing, gas lift, pumping - Size and type pump) Flowing			Well Status (Prod. or Shut-in) Shut in
Date of Test 8-19-65	Hours Tested 24	Choke Size 21/64"	Prod'n. For Test Period -	Oil - Bbl. -	Gas - MCF 26.5 MCF
Flow Tubing Press. 4090	Casing Pressure -	Calculated 24-Hour Rate -	Oil - Bbl. -	Gas - MCF 26.5 MCF	Water - Bbl. -
34. Disposition of Gas (Sold, used for fuel, vented, etc.) Vented					Test Witnessed By A. L. Ellerd
35. List of Attachments Drill Stem Tests					
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.					
Original Signed By C. R. Coffey		Acting District Exploitation Engineer		DATE September 10, 1965	
SIGNED		TITLE		DATE	

INSTRUCTIONS

This form is to be filed with the appropriate District Office of the Commission not later than 30 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filed in quintuplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico

Northwestern New Mexico

T. Anhy	T. Canyon	T. Ojo Alamo	T. Penn. "B"
T. Salt	T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"
T. Salt	T. Aloka	T. Pictured Cliffs	T. Penn. "D"
T. Yates	T. Miss	T. Cliff House	T. Leadville
T. 7 Rivers	T. Devonian	T. Menefee	T. Madison
T. Queen	T. Silurian	T. Point Lookout	T. Elbert
T. Grayburg	T. Montoya	T. Mancos	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Qizite
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. T.
T. Blinberry	T. Gr. Wash	T. Morrison	T. T.
T. Tubb	T. Granite	T. Todilto	T. T.
T. Drinkard	T. Delaware Sand	T. Entrada	T. T.
T. Abo	T. Bone Springs	T. Wingate	T. T.
T. Wolfcamp	T. 11,268' (-7624')	T. Des Moines 11618' (-7974')	T. T.
T. Penn.	T. T.	T. Horton Chert 12,723' (-9079')	T. T.
T. Cisco (Bough C)	T. T.	T. T. Penn. "A"	T. T.

Red Beds 1777' (+1867')

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	875	875	Red Beds				
875	5700	4825	Anhydrite, Gyp, Limestone				
5700	9070	3370	Limestone				
9070	12130	3060	Limestone, Sandstone & Chert				
12130	12430	300	Limestone and shale				
12430	12700	270	Limestone, Shale & Chert				
12700	12810	110	Limestone & Shale				
12810	13257	447	Sandstone, Siltstone, & Shale				