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U.S.G.S.
LAND OFFICE
TRANSPORTER OIL
GAS
OPERATOR
PRORATION OFFICE

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS
MAY 20 12 42 PM '66

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

Shell Oil Company (Western Division)

P. O. Box 1509, Midland, Texas 79701

Reason(s) for filing (Check proper box)

Other (Please explain)

New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐

If change of ownership give name
and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name	Well No. Pool Name, including Formation	State of Lease
State GRA State	1 Grama Ridge Morrow Gas	State Federal or Fee State
Location	Unit Letter E 1980 Feet From The north Line and 660 Feet From The west	
Line of Section 3 Township 22S Range 34E, NMPM, Lea County		

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input type="checkbox"/> or Condensate <input checked="" type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
McWood Corporation (Trucks)	2003 Wilco Building, Midland, Texas 79701
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/>	Address (Give address to which approved copy of this form is to be sent)
Phillips Petroleum Company	Room B-2, Phillips Building, Odessa, Texas 79760
Is well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Rge. Is gas actually connected? When
F 4 22S 34E	Yes February 8, 1966

If this production is commingled with that from any other lease or pool, give commingling order number:

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
		X	X					
Date Spudded June 1, 1965	Date Compl. Ready to Prod. August 19, 1965	Total Depth 13,257'	P.S.T.D. 13,207'					
Pool Grama Ridge Morrow Gas	Name of Producing Formation MORROW	Top Gas/Gas Pay 12,827'	Tubing Depth 12,700'					
Perforations 12,827', 12,829', 12,831', 12,837', 12,839', 12,843', 12,845', 12,847'			Depth Casing Shoe 11,820'					
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT					
20"	16"	370'	400					
15"	10 3/4"	5643'	1000					
9 5/8"	7 5/8"	11820'	1200					
	2 7/8"	12700'						

V. TEST DATA AND REQUEST FOR ALLOWABLE

OIL WELL			
Test Unit New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil-Bbls.	Water-Bbls.	Gas-Bbls.
GAS WELL			
Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
26.5 MMCF/D	24 hours	41	48.2 deg.
Flowing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size
Back Pressure	5250	-	13/64"

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

OIL CONSERVATION COMMISSION

APPROVED _____, 19

BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.

K. W. LeGrone

(Signature)

Division Production Superintendent

(Title)

May 23, 1966

(Date)