DISTRIBUTION			
	NEW MEXICO OIL CO	DNSERVATION COMMISSION	Form C-104
SANTA FE	REQUEST I	FOR ALLOWABLE . D. 6.	Supersedes Old C-104 and C-11 Effective 1-1-65
U.S.G.S.		AND	LGAS
LAND OFFICE	AUTHORIZATION TO TRA	NSPORT OIL AND NATURA	
IRANSPORTER			
: GAS			
PRORATION OFFICE	-		
Crerator	<u></u>		
Shell Oil Compa	ny (Western Division)		
Attress			
	Midland, Texas 79701	Other (Pieuse explain,	
Reason(s) for filing (Check proper box, tiew Well	/ Change in Trailsporter of:	Other (<i>Diense Cipioni</i>)	
itecompletion		3	
home in Cownership	Casinghead Gas 🗌 Conden		
If change of ownership give name and address of previous owner			
. DESCRIPTION OF WELL AND	LEASE		······································
Centre Nutre	Well Mo. Publida	a, including Permatica a Ridge Morrow Gas	Stute, Federal or Fee State
Loration			
Unit Letter <u>E</u> ; <u>198</u>	0 Feet From The north Line	e and <u>660</u> theet Pr	en The West
	wnshir 225 Range	3 年 , MMPM,	Lea County
Line of Section 3 , Tov	vnship 225 Range	<u><u> </u></u>	
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	proved copy of this form is to be sent)
Mane of Authorized Transporter of Cli Melle is Componentian (Thu		2003 Wilco Building, 1	
McWood Corporation (Tru	· · · · ·		proved copy of this form is to be sent)
Phillips Petroleum Comp	4A		Ilding, Odessa, Texas 79760
	•	is gas actually connected?	When
ir well projuges oil or liquids, have location of tanks.	F 4 225 34E	Yes	February 8, 1966
	th that from any other lease or pool,	give commingling order number:	
COMPLETION DATA	Dil Weil Gas Well	New Well Worksver Deepen	Flug Back Same Resty, Diff. Resty
Designate Type of Completio	$\operatorname{on} - (\mathbf{X}) \mathbf{X}$	X	
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D. 13,207'
June 1, 1965	August 19, 1965	13,257' Top 6,2/Jas Pay	Tubing Depth
Grama Ridge Morrow Gas	Name of Producing Formation MOPTOW	12,827'	12,700'
	9', 12,831', 12,837',		Depth Casing Shoe
12,021, 12,02			11,820'
12.8391. 12.84	3'. 12.845', 12,847'		
12,8391, 12,84	3', 12,845', 12,847' TUBING, CASING, AND	CEMENTING RECORD	
<u>12,8391, 12,84</u> носе size	TUBING, CASING, AND CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 16"	DEPTH SET	SACKS CEMENT
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 16" 10 3/4"	<u>рертн set</u> <u>370</u> 5643	SACKS CEMENT 400 1000
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE 16" 10 3/4" 7 5/8"	 370' 5643' 118≥0'	SACKS CEMENT
<u>носе size</u> 20" 15" 9 5/8"	TUBING, CASING, AND CASING & TUBING SIZE 16" 10 3/4" 7 5/8" 2 7/8"	DEPTH SET 370' 5643' 11820' 12700'	SACKS CEMENT 400 1000 1200
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