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IL CONSERVATION DIVISIC

P. O. BOX 2088

SANTA FE, NEW MEXICO 87501

Form C-103
Revised 10-1-77

5a. Indicate Type of Lease

State ☐Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR.
USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator Texaco Inc.	8. Farm or Lease Name C.H. Weir "B"
3. Address of Operator P. O. Box 728, Hobbs, NM 88240	9. Well No. 7
4. Location of well UNIT LETTER <u>J</u> <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2307</u> FEET FROM THE <u>East</u> LINE, SECTION <u>11</u> TOWNSHIP <u>20S</u> RANGE <u>37E</u> NMPM.	10. Field and Pool, or Wildcat Skaggs Drinkard
15. Elevation (Show whether DF, RT, GR, etc.) 3596' DF	12. County Lea

16. Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO:PERFORM REMEDIAL WORK ☒PLUG AND ABANDON ☐REMEDIAL WORK ☐ALTERING CASING ☐TEMPORARILY ABANDON ☐COMMENCE DRILLING OPNS. ☐PLUG AND ABANDONMENT ☐PULL OR ALTER CASING ☐CHANGE PLANS ☐CASING TEST AND CEMENT JOBS ☐OTHER ☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

- 1) MIRUPU. From east string, pull rods and pump. Install BOP. TOH w/216 jts of 2 1/16" tbg.
- 2) RU NL McCullough wireline. Lower 1 11/16" csg. inspection log into east string. Attempt to log the 2 7/8" csg. from PBTD 6940' to surface. If the other csg. strings interfere with the magnetics of the tool, TOH w/tool. TIH, if necessary, w/a 1 11/16" csg. caliper log and log from PBTD 6940' to surface. TOH.
- 3) In east string, TIH w/cement bond log and log 2 7/8" csg from PBTD 6940' to the top of cement calculated @ 3975'. TOH w/tool.
- 4) Review logs. If 2 7/8" csg is bad above the cmt top, pull bad 2 7/8" csg. Reinstall new 2 7/8", 6.5#, J-55 csg. in east string only.
- 5) Once 2 7/8" csg is satisfactory from cmt. top to surface, perf 2 holes above cmt. top.. Set RBP below perfs, dump sand on RBP, then pump 1250 sxs. class "H" cmt. w/0.75% Halad 9 down 2 7/8" to +200' above perfs. Circulate about 40sxs to the surface. SD. WOC.
- 6) TIH w/2 5/16" blade bit. Drill out cement. Tag sand on RBP. Pressure test squeeze holes w/ reverse unit. Resqueeze if necessary.
- 7) Circulate sand off RBP, then lower RBP down east string and set @ 6650', above Drinkard perfs @ 6683-6928'. Pressure test 2 7/8" csg from RBP to surface to 2000# (125% of expected 1600#) for 30 minutes. If leaks are found, reset RBP and pkr. Squeeze leaks w/class "H" cmt as is necessary. WOC, Drill out, and retest.

**SEE BACK

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED J. W. Browning TITLE District Admin. Supervisor DATE 03/11/86ORIGINAL SIGNED BY JERRY SEXTON
DISTRICT I SUPERVISOR

APPROVED BY _____

TITLE _____

DATE

MAR 21 1986

CONDITIONS OF APPROVAL, IF ANY:

Cancelled by C-103 dated 6-29-87

- 8) Reset RBP in east string @ 6300' and dump sand. Load hole to surface w/2% KCL water. TOH w/workstring. Close string and install a pressure gauge. Monitor north string.
- 9) In west string, lower bit on workstring to cmt. top @ PBT 3120'. Drill cmt. in west string to 6630'. Circulate hole clean. If cmt. was found over Tubbs perfs @ 6494-6621', spot 100 gal 15% acid over perfs. TOH w/tools. TIH w/pkr., set @ 6400', and establish injection into Tubbs perfs.
- 10) Pressure test csg. to surface behind workstring. Locate and cmt. squeeze leaks, if necessary, w/RBP. Pump 100 sxs "H" cmt. (.75" Halad-9) down csg. into Tubbs perfs, 6494-6621'. Flush cmt. to +500' above perfs. WOC. Circulate treated water (2% KCL water + 1 drum chemical) to the surface. By wireline in west string, set 2 7/8" CIBP @ 5000' and 3500'. SI west string.
- 11) Fill north string w/treated water, if necessary.
- 12) In east string, TIH w/retrieving tool and release RBP @ 6300'. TOH.
- 13) Lower bit and drill collars into east string and tag possible cmt. @ + 6680'. Drill out any cmt., tag PBT 6940', and drill up fill to 6948' (plug @ 6943', shoe @ 6950'). Circulate clean. TOH w/bit. Load hole w/8.6# brine.
- 14) By NL McCullough, GIH w/1 11/16" gun and orientation tool. Maintain water level @ surface. Perf the Drinkard w/1 spf @ 6655, 60, 68, 74, 83, 90, 93, 96, 6701, 06, 09, 16, 21, 29, 37, 48, 55, 58, 69, 74, 88, 97, 6800, 06 17, 22, 25, 33, 52, 55, 62, 65, 68, 75, 78, 85, 88, 95, 98, 6907, 10, 14, 20, 27, 30, 36, 39, and 6942' (48 holes). Keep hole loaded w/86# brine.
- 15) TIH w/2 7/8" production pkr. with on-off tool on 6550' of 2 1/16" C5 Hydril production tubing. Set pkr @ + 6550'. Open on-off tool and load backside w/treated water. Close tool, pressure backside to 500# and monitor w/a pressure gauge.
- 16) Treat all Drinkard perfs @ 6655-6942' (a maximum of 94 opened perfs) w/15,000 gal. 15% nefe acid, 23 gal. friction reducer, and 120 ball sealers. Pump job in 4 stages (3750 gal./stage) @ 8-10 BPM, 4800#, dropping 40 ball sealers between each stage. Flush to top perf @ 6655' w/2% KCL water. SD pumps. SI 1 hr.
- 17) RU production test unit. Swab well and attempt to flow to unit. Test rate.
- 18) RDPU.

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MAY 18 1986

MOORE OFFICE