

COPIES RECEIVED	
TRIBUTION	
FE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease	
State <input type="checkbox"/>	Fee <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT -" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>	7. Unit Agreement Name
2. Name of Operator TEXACO Inc.	8. Farm or Lease Name C.H. Weir 'E'
3. Address of Operator P.O. Box 720 - Hobbs, New Mexico 88240	9. Well No. 7
4. Location of Well UNIT LETTER J 1980 FEET FROM THE South LINE AND 2307 FEET FROM THE East LINE, SECTION 11 TOWNSHIP 20-S RANGE 37-E N.M.P.M.	10. Field and Pool, or Wildcat Skaggs Glorieta, Eumont Queen (Gas)
15. Elevation (Show whether DF, RT, GR, etc.) 3596' DF	12. County Lee

Check Appropriate Box To Indicate Nature of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK <input type="checkbox"/>	PLUG AND ABANDON <input type="checkbox"/>	REMEDIAL WORK <input type="checkbox"/>	ALTERING CASING <input type="checkbox"/>
TEMPORARILY ABANDON <input type="checkbox"/>	CHANGE PLANS <input type="checkbox"/>	COMMENCE DRILLING OPNS. <input type="checkbox"/>	PLUG AND ABANDONMENT <input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>		CASING TEST AND CEMENT JOBS <input type="checkbox"/>	
OTHER Recomplete from Skaggs Glorieta to Eumont Queen (Gas) <input checked="" type="checkbox"/>		OTHER <input type="checkbox"/>	

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

1. Cut paraffin in Skaggs Glorieta String.
2. Set CIBP in 2-7/8" casing @ 5000' and perforate Eumont gas zone w/2 JSPI @ 3614, 27, 34, 48, 57, 63, 70 & 3679'.
3. Run 1-5/8" drill pipe and spot approximately 1 bbl. acid across new perforations. Pull drill pipe.
4. Acidize perforations w/1200 gals. 15% Unisol acid in 4-300 gal. stages w/3 ball sealers. Flush w/lease crude. Swab.
5. Test and put on production.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED *J. A. Chaff* TITLE Asst. Dist. Supt. DATE April 23, 1974

APPROVED BY _____ TITLE _____ DATE _____
CONDITIONS OF APPROVAL, IF ANY: