

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101
Revised 1-1-65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>

5. State Oil & Gas Lease No.

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input checked="" type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name C. H. Weir "B"	
2. Name of Operator TEXACO Inc.		9. Well No. 7	
3. Address of Operator P. O. Box 728, Hobbs, New Mexico 88240		10. Field and Depth or Wildcat East Weir Blinebry	
4. Location of Well UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2307 FEET FROM THE East LINE OF SEC. 11 TWP. 20-S RGE. 37-E NMPM		12. County Lea	
21. Elevations (Show whether DF, RT, etc.) 3596' (DF)		19. Proposed Depth 6950' (TD)	19A. Formation Blinebry
21A. Kind & Status Plug. Bond -	21B. Drilling Contractor Workover	20. Rotary or C.T. Workover	
		22. Approx. Date Work will start October 20, 1969	

23.

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	25.45	1424'	650	Cement Circulated
9 5/8"	2 7/8"	6.50	6729'	805	4000'
9 5/8"	2 7/8"	6.50	6948'	805	4000'
9 5/8"	2 7/8"		6950'	805	4000'

Glorieta zone was an unsuccessful completion. TEXACO Inc. proposes to squeeze Glorieta perforations and re-complete in the Blinebry.

1. Squeeze present Glorieta perforations (5288'-5296') w/150 Sx. Class 'C' Cement.
2. Drill out cement and test for 30 minutes w/3500#.
3. Perforate 2 7/8" O.D. Casing w/2- JSPF from 5830'-5836'; 5842'-5847'; w/2 - JSPI @ 5856; 5877; w/2- JSPF from 5892'-5916'; w/2- JSPI @ 5987; 6049; 6054; and w/2- JSPF from 6067'-6075'.
4. Run 1 5/8" drill pipe to 6075' and spot 15% HCL Acid from 6075'-5830. Pull drill pipe to 5800'. Acidize with remainder of 3000 gals. 15% HCL Acid in 10 equal stages w/10 5/8" ball sealers between stages.
5. Pull drill pipe.

(Continued on attached page)

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: IF PROPOSAL IS TO DEEPEN OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed [Signature] Title Assistant District Superintendent Date October 15, 1969

(This space for State Use)

APPROVED BY [Signature] TITLE DATE

CONDITIONS OF APPROVAL, IF ANY:

6. Frac down 2 7/8" O.D. Casing w/20,000 gals. gelled lease crude containing 1# 20/40 sand, 1/40# Adomite per gal., and 20# gelling agent per 1000 gals. in 3 equal stages. Follow each stage w/45# Unibeads.
7. Swab, test, and place Blinbry on production.