## NEW EXICO OIL CONSERVATION COMMISSION SANTA FE, NEW MEXICO APPLICATION FOR MULTIPLE COMPLETION

Form C-107

5-1-61

	APPLICATIO		HUEBS OFF	ICE O. C. C	
			JUN 19 11 .		
Operator			JUN 19 11 23 AM 69		
TEXACO Inc.			Lea	June 18, 1969	
Address			H. Weir 'B'	7	
P. O. Box 728, Hobbs, Ne	Section Tow		II. NEIL D	Range	
of Well <b>J</b>	11	<b>20</b> S		37 East	
Has the New Mexico Oil Conserv	ation Commission hereto	ofore authoriz	ed the multiple completion	of a well in these same pools or in the same	
zones within one mile of the sub	ject well? YESX	NO			
2. If answer is yes, identify one su	ch instance: Order NoM	C-1605		and Well No.TEXACO Inc.	
			M. B. W	eir 'B' Well No. 7	
3. The following facts are submitted:		r Intermediate		Lower	
y	Zone	<u> </u>	Zone	Zone	
a. Name of Pool and Formation	a. Name of Pool and Formation East Weir-Bli		Monument-Tubb	Skaggs-Drinkard	
b. Top and Bottom of			6494 - 6621		
Pay Section	<b>5830 -</b> 6075	5830 - 6075		6854 - 6866	
(Perforations) c. Type of production (Oil or Ga	s) 011	011		011	
d. Method of Production					
(Flowing or Artificial Lift) Artificial Lift		ft	Flow	Artificial Lift	
4. The following are attached. (Ple	ase check YES or NO)				
x b. Plat showing the of operators of a   x c. Waivers consent tors have been	e location of all wells of ll leases offsetting appli ing to such multiple cor furnished copies of the f the well or other acce (If such log is not avail lease on which this well	n applicant's icant's lease. mpletion from application.* ptable log win able at the tim- is located to	lease, all offset wells on each offset operator, or in th tops and bottoms of pro ne application is filed it s gether with their correct ma	d such other information as may be pertinent. offset leases, and the names and addresses lieu thereof, evidence that said offset opera- ducing zones and intervals of perforation in- hall be submitted as provided by Rule 112-A.)	
Cities Service Oil Co., Humble Oil & Refining Co Gulf Oil Corporation, Bo	Box 69, Hobbs, Box 69, Hobbs, Box 69, Hob	New Mexico	0 88240 Mexico 88240		
Guir off corporation, b					
6. Were all operators listed in Ite date of such notification <b>June</b>	m 5 above notified and f 18, 1969 by Reg	urnished a co istered M	ail.	ESXNO If answer is yes, give	
CERTIFICATE: I, the undersi		T	ad by said company to make	of the <u>TEXACO</u> Inc. e this report; and that this report was prepared to the best of my knowledge.	
				Signature	

\*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twentyday period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

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June 18, 1969

New Mexico Oil Conservation Commission P. C. Box 2088 Sonta Fe, New Mexico 87501

> Re: Revision of Administrative Order No. MC-1657 TEXACC Inc., C. H. Weir "B" No. 7 Lea County, New Mexico

Gentlemen:

TEXACO Inc. respectfully requests revision of Administrative Order No. 30-1657 to authorize the triple tubingless completion of C. H. Weir "B" Well No. 7 in the East Weir Blinebry, Monument-Tubb, and Skaggs Drinkard Pools. Order No. MC-1657 authorized the triple tubingless completion of the subject well in the Skaggs-Glorieta, Monument-Tubb, and Skaggs-Drinkard Pools. We propose to abandon the uneconomical Glorieta zone and attempt a recompletion in the Blinebry zone.

Attached is an "Application for Multiple Completion", a lease plat, a log of the well, and a diagrammatic sketch of the well. Authorization for a multiple completion in the same three zones has been approved previously by Order No. MC-1605 for TEXACO's M. 8. Weir "8" Well No. 7, completed in the East Weir Blinebry, East Weir Tubb, and Skeggs Drinkard Pools. The M. 8. Weir "8" No. 7 is located approximately 3400 feet from the C. H. Weir "8" No. 7.

Yours very truly,

J. G. Blevins, Jr. Assistant District Superintendent

BRH-cg Attachments cc: NMOCC-Hobbs

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HABBS OFFICE O.C.C.

## JUN 19 11 24 MM '69

June 18, 1969

Continental CII Company - P. O. Box 427, Hobbs, New Mexico Cities Service OII Company - P. O. Box 69, Hobbs, New Mexico Humble OII & Refining Company - P. O. Box 2100, Hobbs, New Mexico Guif OII Corporation - P. O. Box 1938, Roswell, New Mexico

Gentlemen:

Attached is an application by TEXACO inc. to triple complete the C. H. Weir "B" Well No. 7 in the East Weir Blinebry, Monument Tubb, and Skaggs Drinkard Pools. This well is located in Unit J, Section 11, T-20-S, R-37-E, Lea County, New Mexico. Also attached are three copies of a waiver consenting to such multiple completion and self addressed, stamped envelopes for your convenience.

If you have no objections to this application, please approve and forward one copy to the New Mexico Oil Conservation at Santa Fe, and return one copy to TEXACO inc. Your prompt handling of this matter will be appreciated.

Yours very truly,

Corrall

4. G. Blevins, Jr. Assistant District Superintendent

BRH-cg Attachments cc: NMOCC ·尊氏:2011年1月1日(1日日日)

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- PRODUCING WELL
- NJECTION WELL
- + DRY HOLE
- UNIT BOUNDARY

TEXACO'S C. H. WEIR "B" LEASE LEA COUNTY, NEW MEXICO SCALE: 1"= 2000' FMR 6+11-69

HOBBS OFFICE O.C.C. JUN 19 11 24 AM '69 BLINEBRY (OIL) > 2-7/8" casing cemented with 1080 sacks. Calculated cement volume TUBB (GAS) equals 157% of annular volume from TD to base of salt at 2580'. DRINKARD (OIL) > 9-5/8" casing set at 1424' cemented with 650 sacks. Cement circulated BLINEBRY PERFORATED: 5830'-5836', 5842'-5847',5856', 5877', 5892'-5916', 5987', 6049', 6054', 6067'-6075' Ŧ TUBB PERFORATED: 6494', 6502', 6523', 6554', 6560', 6581', 6588', 6605', 6621' Ŧ 2-7/8" casing at 6729! 2-7/8" casing at 6948' . DRINKARD 2-7/8" casing at 6950'-€ PERFORATED: ŧ 68541, 68561, 68641, 68661 TOTAL DEPTH 6950' .

TEXACO Inc.

C.H. WEIR "B" WELL NO. 7 SKAGGS DRINKARD, MONUMENT TUBB AND EAST WEIR BLINEBRY LEA COUNTY, NEW MEXICO JUNE 17, 1969

Revises Sketch Dated 10-25-65