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Form C-105
Revised 1-1-65NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG

SEP 21 12 55 PM '65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL		OIL WELL ☐		GAS WELL ☐		DRY ☒		OTHER		7. Unit Agreement Name	
b. TYPE OF COMPLETION		NEW WELL ☒		WORK OVER ☐		DEEPEN ☐		PLUG BACK ☐		DIFF. RESVR. ☐	
2. Name of Operator		TEXACO Inc.		3. Address of Operator		P. O. Box 728 - Hobbs, New Mexico		4. Location of Well		7. Unit Agreement Name	
UNIT LETTER <u>J</u>		LOCATED <u>1980</u>		FEET FROM THE <u>South</u>		LINE AND <u>2307</u>		FEET FROM		8. Farm or Lease Name	
THE <u>East</u>		LINE OF SEC. <u>11</u>		TWP. <u>20-S</u>		RGE. <u>37-E</u>		NMPM		9. Well No.	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)		19. Elev. Casinghead		10. Field and Pool, or Wildcat	
July 30, 1965		August 17, 1965		ASD		3596'		3586'		Glorieta	
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By		Rotary Tools		Cable Tools	
6950'		6717'		TWO		→		6950'		NONE	
24. Producing Interval(s), of this completion - Top, Bottom, Name										25. Was Directional Survey Made	
Perforate 2 7/8" O. D. Casing with One jet shot per foot from 5288' to 5296'.										YES	
26. Type Electric and Other Logs Run										27. Was Well Cored	
Gamma Ray Neutron Log.										NO	
28. CASING RECORD (Report all strings set in well)											
CASING SIZE		WEIGHT LB./FT.		DEPTH SET		HOLE SIZE		CEMENTING RECORD		AMOUNT PULLED	
9 5/8"		25.45		1124'		12 1/4"		650 Sx.		NONE	
2 7/8" GLO		6.50		6729'		9 5/8"		805 Sx.		NONE	
2 7/8" TUBB		6.50		6948'		9 5/8"		805 Sx.		NONE	
2 7/8" DRK		6.50		6950'		9 5/8"		805 Sx.		NONE	
29. LINER RECORD						30. TUBING RECORD					
SIZE		TOP		BOTTOM		SACKS CEMENT		SCREEN		PACKER SET	
NONE											
31. Perforation Record (Interval, size and number)						32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.					
Perforate 2 7/8" O. D. Casing with one jet shot per foot from 5288' to 5296'.						DEPTH INTERVAL					
						AMOUNT AND KIND MATERIAL USED					
						5288' to 5296'					
						500 gals 15% NE Acid. Re-					
						acidize with 1500 gals 15%					
						NE acid.					
33. PRODUCTION											
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)						Well Status (Prod. or Shut-in)			
Date of Test		Hours Tested		Choke Size		Prod'n. For Test Period		Oil - Bbl.		Gas - MCF	
ASD						→					
Flow Tubing Press.		Casing Pressure		Calculated 24-Hour Rate		Oil - Bbl.		Gas - MCF		Water - Bbl.	
				→							
34. Disposition of Gas (Sold, used for fuel, vented, etc.)										Test Witnessed By	
35. List of Attachments											
NONE											
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.											
SIGNED <u>WE Morgan</u>				TITLE <u>Assistant to the District</u>				DATE <u>September 21, 1965</u>			
W. E. Morgan				Superintendent							

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Anyh	1370'	T. Penn. "B"	T. Penn. "B"
T. Salt	1462'	T. Penn. "C"	T. Penn. "C"
T. Salt	2520'	T. Penn. "D"	T. Penn. "D"
T. Yates	2710'	T. Leadville	T. Leadville
T. 7 Rivers	3483'	T. Madison	T. Madison
T. Queen		T. Elbert	T. Elbert
T. Grayburg		T. McCracken	T. McCracken
T. San Andres	4055'	T. Gallup	T. Ignacio Ortiz
T. Glorieta	5218'	T. McKee	T. Base Greenhorn
T. Paddock	5795'	T. Ellenburger	T. Dakota
T. Blinberry	6398'	T. Gr. Wash	T. Morrison
T. Tubb	6842'	T. Granite	T. Todito
T. Drinkard		T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. "A"	T. Penn. "A"
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	222	222	Caliche				
222	838	616	Redbed				
838	1370	532	Redbed & Sand				
1370	1462	92	Anhy				
1462	2520	1058	Salt				
2520	3483	963	Anhy & Salt				
3483	4695	1212	Anhy & Lime				
4695	5366	671	Lime				
5366	6540	1174	Lime & Sand				
6540	6950	410					
Total Depth 6950	6938						
PBTD							
All measurements from rotary table or 10' above ground level.							
Estimate Number				5202			
5	NIICC - Hobbs, New Mexico						
1	The Fluor Corp, Ltd, Midland Tower Bldg.						
1	Midland, Texas						
1	Cities Service Bldg.						
1	J. E. Embury - Bartlesville, Okla.						
1	Cities Service Oil Co. P. O. Box 69						
1	ATTN: R. W. Hly - Hobbs, New Mexico						
1	Cities Service Oil Co. Roswell Pet. Bldg.						
1	ATTN: P. K. Hurlbutt - Roswell, N. M.						
1	Field						
1	File						