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Form O-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	
Fee	

1a. TYPE OF WELL						7. Unit Agreement Name	
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐						NONE	
b. TYPE OF COMPLETION						8. Farm or Lease Name	
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐						C. H. Weir "B"	
2. Name of Operator						9. Well No.	
TEXACO Inc.						7	
3. Address of Operator						10. Field and Pool, or Wildcat	
P. O. Box 728 - Hobbs, New Mexico						Skaggs Drinkard	
4. Location of Well							
UNIT LETTER <u>J</u> LOCATED <u>1980</u> FEET FROM THE <u>South</u> LINE AND <u>2307</u> FEET FROM						12. County	
THE <u>East</u> LINE OF SEC. <u>11</u> TWP. <u>20-S</u> RGE. <u>37-E</u> NMPM						Lea	
15. Date Spudded		16. Date T.D. Reached		17. Date Compl. (Ready to Prod.)		18. Elevations (DF, RKB, RT, GR, etc.)	
July 30, 1965		August 17, 1965		September 14, 1965		3596' (D. F.)	
19. Elev. Casinghead		3586'					
20. Total Depth		21. Plug Back T.D.		22. If Multiple Compl., How Many		23. Intervals Drilled By	
6950'		6943'		THREE		6950'	
24. Producing Interval(s), of this completion - Top, Bottom, Name						25. Was Directional Survey Made	
Perforate 2 7/8" Casing with one jet shot at 6854', 6856', 6864', & 6866'						YES	
26. Type Electric and Other Logs Run						27. Was Well Cored	
Gamma Ray Neutron Log						NO	
28. CASING RECORD (Report all strings set in well)							
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD		AMOUNT PULLED	
9 5/8"	25.15	1424'	12 1/4"	650 Sx.		NONE	
2 7/8" GLO	6.50	6729'	9 5/8"	805 Sx.		NONE	
2 7/8" TURB	6.50	6948'	9 5/8"	805 Sx.		NONE	
2 7/8" DRK	6.50	6950'	9 5/8"	805 Sx.		NONE	
29. LINER RECORD				30. TUBING RECORD			
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
NONE							
31. Perforation Record (Interval, size and number)				32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.			
Perforate 2 7/8" O. D. Casing with one jet shot at 6854', 6856', 6864', & 6866'.				DEPTH INTERVAL 6854' to 6866' AMOUNT AND KIND MATERIAL USED 2000 gals 15% NE acid. Re-acidize with 5000 gals 15% NE in two stages.			
33. PRODUCTION							
Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
Sept. 13, 1965		Flow				Producing	
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period	Oil - Bbl.	Gas - MCF	Water - Bbl.	Gas - Oil Ratio
Sept. 14, 1965	24	Swab		25	TSTM	135	TSTM
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - Bbl.	Gas - MCF	Water - Bbl.	Oil Gravity - API (Corr.)	
Swab	- - -		25	TSTM	135	41	
34. Disposition of Gas (Sold, used for fuel, vented, etc.)						Test Witnessed By	
Sold - Warren Petroleum Company						E. L. Callerman	
35. List of Attachments							
NONE							
36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.							
SIGNED <u>J. E. Jordan</u>				TITLE <u>Field Foreman</u>		DATE <u>September 14, 1965</u>	

J. E. Jordan

This form is to be filled with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INSTRUCTIONS

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Canyon	T. Ojo Alamo	T. Penn. "B"	T. Penn. "B"
T. Strawn	T. Kirtland-Fruitland	T. Penn. "C"	T. Penn. "C"
T. Atoka	T. Pictured Cliffs	T. Penn. "D"	T. Penn. "D"
T. Miss	T. Cliff House	T. Leadville	T. Leadville
T. Devonian	T. Menefee	T. Madison	T. Madison
T. Queen	T. Point Lookout	T. Elbert	T. Elbert
T. Grayburg	T. Montoya	T. McCracken	T. McCracken
T. San Andres	T. Simpson	T. Gallup	T. Ignacio Ortiz
T. Glorieta	T. McKee	T. Base Greenhorn	T. Granite
T. Paddock	T. Ellenburger	T. Dakota	T. Granite
T. Blinberry	T. Gr. Wash	T. Morrison	T. Granite
T. Tubb	T. Granite	T. Todito	T. Granite
T. Drinkard	T. Delaware Sand	T. Entrada	T. Granite
T. Abo	T. Bone Springs	T. Wingate	T. Granite
T. Wolfcamp	T. Chinle	T. Permian	T. Granite
T. Penn.	T. Permian	T. Penn. "A"	T. Granite
T. Cisco (Bough C)	T. Penn. "A"	T. Penn. "A"	T. Granite

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation	From	To	Thickness In Feet	Formation
0	222	222	Caliche				
838	1370	532	Redbed & Sand				
1370	1462	92	Anhy				
1462	2520	1058	Salt				
2520	3483	963	Anhy & Salt				
3483	4695	1212	Anhy & Lime				
4695	5366	671	Lime				
5366	6540	1174	Lime & Sand				
6540	6950	410					
Total Depth 6950	6938						
All measurements from rotary table or 10' above ground level.							
Estimate Number 5202							
5 - N100C - Hobbs, New Mexico							
1 - The Fluor Corp, Ltd, Midland Tower Bldg.							
1 - Midland, Texas							
1 - Cities Service Oil Co. Cities Service Bldg.							
1 - Cities Service Oil Co. Bartlesville, Okla.							
1 - Cities Service Oil Co. P. O. Box 69							
1 - Cities Service Oil Co. Hobbs, New Mexico							
1 - Cities Service Oil Co. Roswell Pet. Bldg.							
1 - Field							
1 - File							