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TRANSPORTER	OIL	
	GAS	
OPERATOR		
PRORATION OFFICE		

NEW MEXICO OIL CONSERVATION COMMISSION
REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

Form C-104
Supersedes Old C-104 and C-110
Effective 1-1-65

SEP 14 2 37 PM '65

I. Operator
TEXACO Inc.
Address
P. O. Box 728 - Hobbs, New Mexico
Reason(s) for filing (Check proper box)
New Well ☒ Change in Transporter of:
Recompletion ☐ Oil ☐ Dry Gas ☐
Change in Ownership ☐ Casinghead Gas ☐ Condensate ☐
Other (Please explain)

If change of ownership give name and address of previous owner

II. DESCRIPTION OF WELL AND LEASE

Lease Name C. H. Weir "B"	Well No. 7	Pool Name, Including Formation Skaggs Drinkard	Kind of Lease State, Federal or <u>Fee</u>
Location Unit Letter <u>J</u> , <u>1980</u> Feet From The <u>South</u> Line and <u>2307</u> Feet From The <u>East</u> Line of Section <u>11</u> , Township <u>20-S</u> Range <u>37-E</u> , NMPM, <u>Lea</u> County			

III. DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS

Name of Authorized Transporter of Oil <input checked="" type="checkbox"/> or Condensate <input type="checkbox"/> Texas - New Mexico Pipe Line Company	Address (Give address to which approved copy of this form is to be sent) P. O. Box 1510 - Midland, Texas					
Name of Authorized Transporter of Casinghead Gas <input checked="" type="checkbox"/> or Dry Gas <input type="checkbox"/> Warren Petroleum Company	Address (Give address to which approved copy of this form is to be sent) Lovington, New Mexico					
If well produces oil or liquids, give location of tanks.	Unit K	Sec. 12	Twp. 20-S	Rge. 37-E	Is gas actually connected? YES	When September 14, 1965

If this production is commingled with that from any other lease or pool, give commingling order number: PC-70

IV. COMPLETION DATA

Designate Type of Completion - (X)	Oil Well NEW	Gas Well OIL	New Well NEW	Workover NEW	Deepen NEW	Plug Back NEW	Same Res'v. NEW	Diff. Res'v. NEW
Date Spudded July 30, 1965	Date Compl. Ready to Prod. September 14, 1965		Total Depth 6950'		P.B.T.D. 6938'			
Pool Skaggs Drinkard	Name of Producing Formation Drinkard		Top Oil/Gas Pay 6854'		Tubing Depth 6950'			
Perforations Perforate 2 7/8" Casing with one jet shot at 6854', 6856', 6864', and 6866'.					Depth Casing Shoe 6950'			
TUBING, CASING, AND CEMENTING RECORD								
HOLE SIZE	CASING & TUBING SIZE		DEPTH SET		SACKS CEMENT			
12 1/4"	9 5/8"		1424'		650 Sx.			
9 5/8"	2 7/8" CLO		6729'		805 Sx.			
9 5/8"	2 7/8" TUBB		6948'		805 Sx.			
9 5/8"	2 7/8" DRK		6950'		805 Sx.			

V. TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)

Date First New Oil Run To Tanks September 11, 1965	Date of Test September 14, 1965	Producing Method (Flow, pump, gas lift, etc.) Swab	
Length of Test 24 Hours	Tubing Pressure Swab	Casing Pressure ---	Choke Size Swab
Actual Prod. During Test 160	Oil-Bbls. 25	Water-Bbls. 135	Gas-MCF TSTM

GAS WELL

Actual Prod. Test-MCF/T	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

J. L. Jordan
Field Foreman
(Signature)
(Title)

September 14, 1965
(Date)

OIL CONSERVATION COMMISSION

APPROVED _____, 19____
BY _____

TITLE _____

This form is to be filed in compliance with RULE 1104.

If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

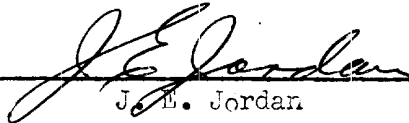
All sections of this form must be filled out completely for allowable on new and recompleted wells.

Fill out Sections I, II, III, and VI only for changes of owner, well name or number, or transporter, or other such change of condition.

Separate Forms C-104 must be filed for each pool in multiply completed wells.


SEP 14 2 37 PM '55

I, J. E. Jordan, being of lawful age and being the
Field Foreman for TEXACO Inc., do state that
the deviation record which appears on this form is true and correct to
the best of my knowledge.


J. E. Jordan

Subscribed and sworn to before me this the 24th day of August,
19 65.

My commission expires October 20, 1966.)


R. E. Johnson
Notary Public in and for Lea County,
State of New Mexico.

Lease C. H. Weir "B" Well No. 7

DEVIATION RECORD

<u>DEPTH</u>	<u>DEGREES OFF</u>
380'	1/4
820'	1/2
1295'	3/4
1850'	1/4
2309'	1
2783'	1 3/4
2919'	1
3265'	1 1/2
3715'	3/4
3815'	1 1/4
3943'	1
4230'	1 1/4
4686'	1 1/4
4830'	1 1/4
5275'	1 1/2
5657'	2 1/2
5846'	2
6150'	2
6341'	2 1/2
6487'	2
6615'	1 3/4
6845'	1 1/2
6950'	1 1/2