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Form C-105
Revised 1-1-65

NEW MEXICO OIL CONSERVATION COMMISSION WELL COMPLETION OR RECOMPLETION REPORT AND LOG

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.
Fee

1a. TYPE OF WELL
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. TYPE OF COMPLETION
NEW WELL ☒ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF. RESVR. ☐ OTHER ☐

7. Unit Agreement Name
NONE

8. Farm or Lease Name
C. H. Weir "B"

2. Name of Operator
TEXACO Inc.

9. Well No.
7

3. Address of Operator
P. O. Box 728 - Hobbs, New Mexico

10. Field and Pool, or Wildcat
Monument Tubb

4. Location of Well
UNIT LETTER J LOCATED 1980 FEET FROM THE South LINE AND 2307 FEET FROM THE East
THE LINE OF SEC. 11 TWP. 20-S RGE. 37-E NMPM

12. County
Lea

15. Date Spudded July 30, 1965
16. Date T.D. Reached August 17, 1965
17. Date Compl. (Ready to Prod.) September 12, 1965

18. Elevations (DF, RKB, RT, GR, etc.) 3596' (D. F.)
19. Elev. Casinghead 3586'

20. Total Depth 6950'
21. Plug Back T.D. 6938'
22. If Multiple Compl., How Many Three

23. Intervals Drilled By Rotary Tools 6950'
Cable Tools NONE

24. Producing Interval(s), of this completion -- Top, Bottom, Name
Perforate 2 7/8" Casing with one jet shot at 6494', 6502', 6523', 6554', 6560', 6581', 6588', 6605', and 6621'.

25. Was Directional Survey Made YES

26. Type Electric and Other Logs Run
Gamma Ray Neutron Log.

27. Was Well Cored NO

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
9 5/8"	25.45	1124'	12 1/4"	650 Sx.	NONE
2 7/8" GLO	6.50	6729'	9 5/8"	805 Sx.	NONE
2 7/8" TUBB	6.50	6948'	9 5/8"	805 Sx.	NONE
2 7/8" DRK	6.50	6950'	9 5/8"	805 Sx.	NONE

29. LINER RECORD				30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET
NONE						

31. Perforation Record (Interval, size and number)
Perforate 2 7/8" Casing with one jet shot at 6494', 6502', 6523', 6554', 6560', 6581', 6588', 6605', and 6621'.

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.
DEPTH INTERVAL 6494' to 6621'
AMOUNT AND KIND MATERIAL USED 1500 gals 15% NE acid in 5 stages with 2 ball sealers between stages. 1500 gals 1se crude, and 375 lbs. sand.

33. PRODUCTION
Date First Production September 10, 1965
Production Method (Flowing, gas lift, pumping - Size and type pump) Flow
Well Status (Prod. or Shut-in) Producing
Date of Test Sept. 12, 1965
Hours Tested 24
Choke Size 24/64"
Prod'n. For Test Period
Oil - Bbl. 9
Gas - MCF 827
Water - Bbl. 11
Gas - Oil Ratio 91,889
Flow Tubing Press. 150
Casing Pressure
Calculated 24-Hour Rate
Oil - Bbl. 9
Gas - MCF 827
Water - Bbl. 11
Oil Gravity - API (Corr.) 41

34. Disposition of Gas (Sold, used for fuel, vented, etc.)
Sold - Warren Petroleum Company
Test Witnessed By E. L. Callerman

35. List of Attachments
NONE

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.

SIGNED

TITLE

Field Foreman

DATE

September 13, 1965

J. E. Jordan

INSTRUCTIONS

This form is to be filled with the appropriate District Office of the Commission, not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The form is to be filled in quadruplicate except on state land, where six copies are required. See Rule 1105.

INDICATE FORMATION TOPS IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE

Southeastern New Mexico		Northwestern New Mexico	
T. Any	1370'	T. Canyon	T. Ojo Alamo
T. Salt	1462'	T. Strawn	T. Kirtland-Fruitland
B. Salt	2520'	T. Atocha	T. Pictured Cliffs
T. Yates	2710'	T. Miss	T. Cliff House
T. 7 Rivers	3483'	T. Devonian	T. Menefee
T. Queen		T. Silurian	T. Point Lookout
T. Grayburg	4055'	T. Montoya	T. Mancos
T. San Andres	5218'	T. Simpson	T. Gallup
T. Glorieta		T. McKee	T. Base Greenhorn
T. Padlock	5795'	T. Ellenburger	T. Dakota
T. Blinberry		T. Gr. Wash	T. Morrison
T. Tubb	6398'	T. Granite	T. Todillo
T. Drinkard	6842'	T. Delaware Sand	T. Entrada
T. Abo		T. Bone Springs	T. Wingate
T. Wolfcamp		T. Chinle	T. Permian
T. Penn.		T. Penn. "A"	T. Penn. "B"
T. Cisco (Bough C)			

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness In Feet	Formation
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0	222	222	Caliche
222	838	616	Redbed
838	1370	532	Redbed & Sand
1370	1462	92	Anhy
1462	2520	1058	Salt
2520	3483	963	Anhy & Salt
3483	4695	1212	Anhy & Lime
4695	5366	671	Lime
5366	6540	1174	Lime & Sand
6540	6950	410	
Total Depth	6950	6938	
PBTD			

All measurements from rotary table or 10' above ground level.

Estimate Number 5202

5 - MIOC - Hobbs, New Mexico	1 - The Fluor Corp., Ltd, Midland Tower Bldg.	1 - Cites Service Bldg.	1 - E. Embury - Bartlesville, Okla.	1 - Cites Service Oil Co. P. O. Box 69	1 - W. W. Hly - Hobbs, New Mexico	1 - Cites Service Oil Co. Roswell Pet. Bldg.	1 - K. Hurlbutt - Roswell, N. M.
1 - Field	1 - Field	1 - File					