

NEW MEXICO OIL CONSERVATION COMMISSION
SANTA FE, NEW MEXICO
APPLICATION FOR MULTIPLE COMPLETION

Form C-107
5-1-61

Revises application dated August 16, 1965, changing from Blinebry, Tubb & Drinkard zones to Glorieta, Tubb & Drinkard zones. Logs indicate Blinebry not developed as anticipated.

Operator TEXACO Inc.		County Lea	Date August 19, 1965
Address Box 728 - Hobbs, New Mexico		Lease C. H. Weir "B"	Well No. 7
Location of Well J	Section 11	Township 20 South	Range 37 East

1. Has the New Mexico Oil Conservation Commission heretofore authorized the multiple completion of a well in these same pools or in the same zones within one mile of the subject well? YES _____ NO **X - zones are common between wells.**

2. If answer is yes, identify one such instance: Order No. _____; Operator Lease, and Well No.:
MC-1605 TEXACO Inc. M. B. Weir "B" Well No. 7, Blinebry, Tubb, Drinkard
MC-1589-A TEXACO Inc. C. H. Weir "B" Well No. 6, Glorieta, Drinkard

3. The following facts are submitted:	Upper Zone	Intermediate Zone	Lower Zone
a. Name of Pool and Formation	Skaggs Glorieta	Monument Tubb	Skaggs Drinkard
b. Top and Bottom of Pay Section (Perforations)	Est. 5290'-5300'	Est. 6440'-6630'	Est. 6850'-6870'
c. Type of production (Oil or Gas)	Oil	Oil	Oil
d. Method of Production (Flowing or Artificial Lift)	Flow	Pump	Flow

4. The following are attached. (Please check YES or NO)

- | Yes | No | |
|-------------------------------------|-------------------------------------|---|
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | a. Diagrammatic Sketch of the Multiple Completion, showing all casing strings, including diameters and setting depths, centralizers and/or turbolizers and location thereof, quantities used and top of cement, perforated intervals, tubing strings, including diameters and setting depth, location and type of packers and side door chokes, and such other information as may be pertinent. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | b. Plat showing the location of all wells on applicant's lease, all offset wells on offset leases, and the names and addresses of operators of all leases offsetting applicant's lease. |
| <input checked="" type="checkbox"/> | <input type="checkbox"/> | c. Waivers consenting to such multiple completion from each offset operator, or in lieu thereof, evidence that said offset operators have been furnished copies of the application.* |
| <input type="checkbox"/> | <input checked="" type="checkbox"/> | d. Electrical log of the well or other acceptable log with tops and bottoms of producing zones and intervals of perforation indicated thereon. (If such log is not available at the time application is filed it shall be submitted as provided by Rule 112-A.) |

5. List all offset operators to the lease on which this well is located together with their correct mailing address.

Continental Oil Co., Box 427, Hobbs, New Mexico

Cities Service Oil Co., Box 69, Hobbs, New Mexico

Humble Oil & Refining Co., Box 2100, Hobbs, New Mexico

Gulf Oil Corp., Box 1938, Roswell, New Mexico

6. Were all operators listed in Item 5 above notified and furnished a copy of this application? YES _____ NO _____. If answer is yes, give date of such notification **August 19, 1965 by registered mail.**

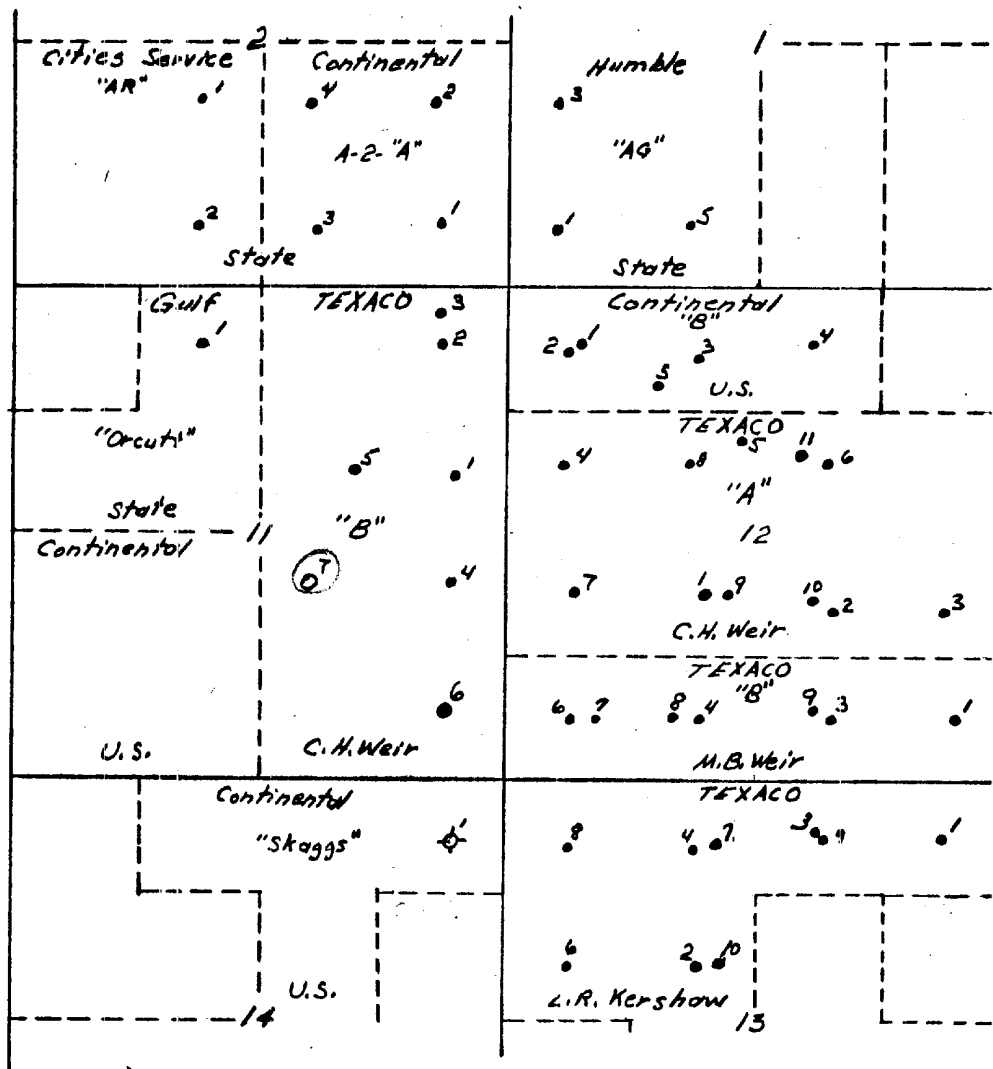
CERTIFICATE: I, the undersigned, state that I am the **Assistant to the District Superintendent** of **TEXACO Inc.** (company), and that I am authorized by said company to make this report; and that this report was prepared under my supervision and direction and that the facts stated therein are true, correct and complete to the best of my knowledge.

W. E. Morgan
W. E. Morgan Signature

*Should waivers from all offset operators not accompany an application for administrative approval, the New Mexico Oil Conservation Commission will hold the application for a period of twenty (20) days from date of receipt by the Commission's Santa Fe office. If, after said twenty-day period, no protest nor request for hearing is received by the Santa Fe office, the application will then be processed.

NOTE: If the proposed multiple completion will result in an unorthodox well location and/or a non-standard proration unit in one or more of the producing zones, then separate application for approval of the same should be filed simultaneously with this application.

R-37-E



TEXACO Inc.
C. H. Weir "B" Lease
Lea County, New Mexico

Scale: 1"=2000'

OFFSET OPERATORS

Continental Oil Company, Box 427, Hobbs, N.M.
Cities Service Oil Co, Box 69, Hobbs, N.M.
Humble Oil & Rfg. Co., Box 2100, Hobbs, N.M.
Gulf Oil Corp., Box 1938, Roswell, N. M.

2-7/8" Production casing
Cemented with 550 sacks Trinity
Lite Wate followed by 530 sacks
Class "C", 4% gel. Calculated
cement volume equals 157% of
calculated annular volume from
TD to base of salt at 2520'.

9-5/8" casing set at 1424'
Cemented with 550 sacks Trinity
Lite Wate followed by 100 sacks
Class "C" neat. Cement circulated.

2-7/8" Casing set at 6700'

2-7/8" Casing set at 6950'

2-7/8" Casing set at 6950'

Total Depth at 6950'

→ Glorieta (Oil)

→ Tubb (Oil)

→ Drinkard (Oil)

Name: Glorieta

Perforated:

Est. 5290'-5300'

Name: Tubb

Perforated:

Est. 6440'-6630'

Name: Drinkard

Perforated:

Est. 6850'-6870'

TEXACO Inc.

Sketch-Triple Tubingless
(Revises Sketch dated 8-16-65)

Name: C. H. Weir "B" Well No. 7
Field: Skaggs (Glorieta & Drinkard) & Monument Tubb
Date: August 19, 1965