GANTA FE       FILE       FILE       FILE       FILE       FILE       JUL 13       JUL 13       JUL 13       JUL 13       STATE       STATE       FEE       STATE       FEE       STATE       FEE       STATE       STA			EW MEXICO OIL CONCEP	VATION COMMISSION	Form C-101		
Jul 13       Jul 14			ET MEXICO UL CUNSER	TATION COMMISSION		•65	
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Init Augument Name         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Init Augument Name         Type of Weil       ORLL I       DEEPEN       PLUG BACK       7. Init Augument Name         Type of Weil       ORLL I       DEEPEN       PLUG BACK       7. Init Augument Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         The other of Degree       OTHER       PLUG BACK       9. Well Name         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       DEGREe       The other other other other PERMIT         The other				h. 10			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Init Augument Name         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Init Augument Name         Type of Weil       ORLL I       DEEPEN       PLUG BACK       7. Init Augument Name         Type of Weil       ORLL I       DEEPEN       PLUG BACK       7. Init Augument Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         The other of Degree       OTHER       PLUG BACK       9. Well Name         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       DEGREe       The other other other other PERMIT         The other		-+		JUL 13 11,			
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Init Augument Name         APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK       7. Init Augument Name         Type of Weil       ORLL I       DEEPEN       PLUG BACK       7. Init Augument Name         Type of Weil       ORLL I       DEEPEN       PLUG BACK       7. Init Augument Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         Them of Degree       OTHER       PLUG BACK       9. Well Name         The other of Degree       OTHER       PLUG BACK       9. Well Name         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       OTHER       PLUG BACK       PLUG BACK         The other of Degree       DEGREe       The other other other other PERMIT         The other				, ii T	4 HM 165 State CH		
APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK					-5. State Of	I OF GUS LEASE NO.	
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Type of Well DBILL Z DEEPEN PLUG BACK The advance of the advance o	·····				{//////		
Term of Lade Near       C. H. Weit "B"         Name of Control       C. H. Weit "B"         Address of Control       II. Plate and Pool, or Walkes         Address of Control       II. Plate and Pool, or Walkes         Address of Control       II. Plate and Pool, or Walkes         Address of Control       II. Plate and Pool, or Walkes         Address of Control       II. Plate and Pool, or Walkes         Address of Control       II. Plate and Pool, or Walkes         Address of Control       II. Control         Size OF HOLE       Size OF CASING WEICHT PER POOT	APPLICATIO	N FOR PERMIT	TO DRILL, DEEPEN, O	R PLUG BACK	7. Unit Ag	reement Name	
average       average       average       C. H. Weir "B"         Nome of Constitut       1. Weil Constitut       2. Weil No.         Address of Constitut       1. Produced Produce Wilder E         P. O. Box 3109, Midland, Texas       1. Produced Produce Wilder E         P. O. Box 3109, Midland, Texas       1. Produced Produce Wilder E         1. Location of Weil       Wart Letter J       1. Section 1980         2. Location of Weil       Wart Letter J       1. Section 1980         2. Location of Weil       East       1. Section 1980         2. Comment Weilson       East       1. Section 1980         3. Value Of Comment       East       1. Section 1980         Size OF HOLE       Size OF CASIM Weilson 11000       1. Section 1880		1		PLUG B			
Nume of Cognetics       9. Well Not.         Address of Cognetics       10. Field and Pool, ar Wilder F         Address of Cognetics       11. Field and Pool, ar Wilder F         Address of Cognetics       11. The South - Link of South -		1					
Texaco Inc.         In Plane an Pool, or Winkerd E         Address of Counter of Colspan="2">In Plane an Pool, or Winkerd E         Address of Counter of Colspan="2">In Plane and Pool, or Winkerd E         P. 0. Box 3109, Midland, Texas         Pool Dox 3109, Midland, Texas         Control of Colspan="2">Proposed Doy 100         Control of Colspan="2">Control of Control of Cols	WELL WELL	OTHER	د 				
Address of Operator P. O. Box 3109, Midland, Texas Location of Well Wart Letter					9. Well No.		
P. O. Box 3109. Midland, Texas Location of Well with terrer J Locate 1980 recrease the South the 2307 recrease of East the order 1980 recrease the South the 2307 recrease of East the order 11 recrease 37.5 merer 12. County Least 10. Proposed Depth Difference 12. County Least 10. Proposed Depth Difference 12. County Least 11. The 20.5 net 37.5 merer 12. County Least 12. County Least 13. East Status Plans, Boad 13. For any 12. County Least 14. For and 15. For any 12. County Least 14. For any 12. County Least 15. For any 15. For any 12. County Least 15. For any 15. For	Texaco Inc.				10. Field c	7 nd Pool, or Wildcat 🖚	
Location of Weil unit Letter J Location 1980 rest rate to South the south th	•	00. Midland	Moree		Blinel	ry, Monument	
Solid Presson       Longe 1900       Performed Toget 1       Solid Presson       Performed Toget 1         2007       Performed Toget 1         2017       Performed Toget 1       Performed Toget 2       Perfo						Re Prinkand	
12. Compared Daysh 13. Formation (12. Compared Daysh 14. Formation (12. Compared Daysh 15. Formation (12. Compared Daysh) 15. Formation (12. Formation (12. Compared Daysh) 15. Formation (12. Formation (12. Compared Daysh) 15. Formation (12. Formation (12. Formation (12. Compared Daysh) 15. Formation (12. Fo	UNIT LETTI	2RU	LOCATED 1960 FE	ET FROM THE SOU			
12. Commy         Les         13. Propried Depth         14. Propried Depth         15. Propried Depth	0307	· · · · · · · · ·		- 00			
10. Proposed Depth       10. Proposed Depth       10. Rodery of C.I.         Bilinebry, Tubb       20. Rodery of C.I.         Bilinebry, Tubb       20. Rodery of C.I.         Bilinebry, Tubb       20. Rodery of C.I.         Size of Hole       \$10,000 blanket Unknown at present       At once         Size of Hole       Size of CASING       WEIGHT PER FOOT       SETTING DEPTH       SACS OF CEMENT       EST. TOP         2 1/4"       9.5/6"       32.75#       19.37#       14251       660# sx.250%       Concentration         8 3/4" (Drinkard)       2 7/8"       6.5#       6925!       1080#*sx.150%       69184         8 3/4" (Drinkard)       2 7/8"       6.5#       6925!       1080#*sx.150%       69184         8 3/4" (Drinkard)       2 7/8"       6.5#       6925!       1080#*sx.150%       69184         8 3/4" (Drinkard)       2 7/8"       6.5#       6925!       1080#*sx.150%       69184         8 3/4" (Drinkard)       2 7/8"       6.5#       6925!       1080#*sx.150%       69184         8 3/4" (Drinkard)       2 7/8"       6.5#       6925!       10.80#*sx.150%       69184         8 3/4" (Drinkard)       2 7/8"       6.5#       6925!       12.0%/sz.1       5837!	D FEET FROM	THE East	LINE OF SEC.			····XHHHH	
13. Proposed Daph       19. Proposed Daph       19. Proposed Daph       19. Proposed Daph         1. How whether DF RT, etc.)       21.A. Kind & Strate Plan, Boal       6950       Blinebry, Tubb       BC12xy, Tubb         1. Not available       \$10,000 blanket       Unknown at present       At once         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         2 1/4"       9.5/8"       32.75#       19.37#       14051       of volume to       64980         2 1/4"       9.5/8"       32.75#       19.37#       14051       of volume to       64980         2 1/4"       9.5/8"       6.5#       6925'       of volume to       64980         2 1/4"       9.5/8"       6.5#       6925'       of volume to       64980         2 1/4"       9.5/8"       6.5#       6925'       of volume to       64980         2 1/4"       9.7/8"       6.5#       6925'       of volume to       64980         (Blinebry) 2 7/8"       6.5#       6925' st trinity lite wate 110% mix water       12.0#/gal Plus 100 st       5837         Cement with 560 sx trinity lite wate 110% mix water, 12.0#/gal followed by 530 sx class "C" #% gel 13.5#/gal.       M		IIIIIIIIIIIII				(///////	
Eleventions (Now whether DF, RT, det.)       21A. Kind 6 Stotum Play. Bond       6950       Blinebry, Tubb       Rotary         Not available       \$10,000 blanket       Unknown at present       At once         PROPOSED CASING AND CEMENT PROGRAM         Size of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         2 1/A"       9 5/8"       32.75# 19.37#       14251       660* sr. 250%       Current         2 1/A"       9 5/8"       32.75# 19.37#       14251       660* sr. 250%       Current         2 1/A"       9 5/8"       65#       6925'       1080**sx 150%       60184         2 1/A"       0 f.volume to       64984         (Blinebry) 2 7/8"       6.5#       6925'       1080**sx 150%       69184         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64987         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64987         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64987         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64987         (Comment with 50 06 sx trinity lite wate 110% mix <td col<="" td=""><td>///////////////////////////////////////</td><td>HHHHHH</td><td>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</td><td><i>HHHHHH</i>H</td><td><b></b></td><td>4</td></td>	<td>///////////////////////////////////////</td> <td>HHHHHH</td> <td>,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,</td> <td><i>HHHHHH</i>H</td> <td><b></b></td> <td>4</td>	///////////////////////////////////////	HHHHHH	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,	<i>HHHHHH</i> H	<b></b>	4
Eleventions (Now whether DF, RT; de:)       21A. Elid 6 Statum Play, Bend       6950       Blinebry, Tubb       Rotary         The available       \$10,000 blanket       Unknown at present       At once         PROPOSED CASING AND CEMENT PROGRAM         Size of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         2 1/A"       9 5/8"       32.75# 19.37#       14251       660# sr. 250%       Gut Call         2 1/A"       9 5/8"       32.75# 19.37#       14251       660# sr. 250%       Gut Call         2 1/A"       9 5/8"       6:5#       6925'       1080**sx 150%       60184         2 1/8"       6.5#       6925'       of volume to       64984         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64984         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64984         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64984         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64984         (Cement with 50 os xtrinity lite wate 110% mix water, 12.0#/gal followed by 530 sx class "C" sxtrinity lite wate 110% mix water 12.0#/gal followed by 530 sx class "C" sxtrinity lite wate 110% mix wate		MMMMM					
Eleventions (Now whether DF, RT; de:)       21A. Elid 6 Statum Play, Bend       6950       Blinebry, Tubb       Rotary         The available       \$10,000 blanket       Unknown at present       At once         PROPOSED CASING AND CEMENT PROGRAM         Size of CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         2 1/A"       9 5/8"       32.75# 19.37#       14251       660# sr. 250%       Gut Call         2 1/A"       9 5/8"       32.75# 19.37#       14251       660# sr. 250%       Gut Call         2 1/A"       9 5/8"       6:5#       6925'       1080**sx 150%       60184         2 1/8"       6.5#       6925'       of volume to       64984         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64984         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64984         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64984         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64984         (Cement with 50 os xtrinity lite wate 110% mix water, 12.0#/gal followed by 530 sx class "C" sxtrinity lite wate 110% mix water 12.0#/gal followed by 530 sx class "C" sxtrinity lite wate 110% mix wate		MMMMM		İnni İnni İnni İnni İnni İnni İnni İnni	<u>innnnnn</u>	<u>innnnnn</u>	
Hordinal Show whether HURL Not available       21A. Rind & Sindus Plus. Bond       21B. Define Contractor       & Drinking Approx. Dote Work Wildated         Not available       \$10,000 blanket       Unknown at present       At once         PROPOSED CASING AND CEMENT PROGRAM         Size of Hole       Size of CASING Weight PERFOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         2 1/4"       9 5/8"       32 75# 19.37#       14251       660# sx 250%       Curve         2 1/4"       9 5/8"       32 75# 19.37#       14251       660# sx 250%       Curve       Curve         8 3/4" (Drinkard) 2 7/8"       6.5#       6925'       of volume to       64980         8 3/4" (Drinkard) 2 7/8"       6.5#       6925' of volume to       64980         (Blinebry) 2 7/8"       6.5#       6925' of volume to       64980         (Blinebry) 2 7/8"       6.5#       6700'       Ground to Sartinity lite wate 110% mix         water 12.0#/gal followed by 530 sx class "C" 4% gel 13.5#/gal. Mixing time 4         minutes. Displacement time=10 minutes pump down plugs with acetic acid.         -Drinkard (1)Perforate 5 selective intervals in top 100' of pay with 1 jspi. (2)Break down with acetic acid & acidize with 1500 gal. 15% NE acid. In 5, Stage with 30 class could in 5, stage with 30 class could in 5, stage with 30 class could in 5, stage with 30 class could in 5, stage with 30 class could in 5, stage with 30 class could in 5, stage		1111111111			line hour fine	. h.	
Not available       \$10,000 blanket       Unknown at present       At once         PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         2 1/4"       9 5/8"       32.75# 19.37#       14251       660* sx 250%       (11 Cases)         2 1/4"       9 5/8"       32.75# 19.37#       14251       660* sx 250%       (11 Cases)         2 1/4"       9 5/8"       6.5#       6925'       1080**sx 150%       69184         8 3/4"       (Drinkard) 2 7/8"       6.5#       6925'       of volume to       64980         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64980         (Blinebry) 2 7/8"       6.5#       6700'       Grownalates       PERCH       5837'         Cement with 560 sx trinity lite wate 110% mix water; 12.0#/gal followed by 530 sx class "C" 4% gel 13.5#/gal. Mixing time 1       minutes, Displacement time=10 minutes pump down plugs with acetic acid.       -Drinkard (1)Perforate 5 selective intervals in top 125' of pay. (2)Breakdown with acetic acid.       30.4Cidize with 1500 gal 15% NE acid in 5 stages with 2 ball sealer per gal. & 1#% S40. per gal.       1/4/4# acid in 5 stages with 2,000 gal. gel lease crude with 1/40# acid on the per gal. & 1#% S40. per gal.       1       1/4/4# acid in 5 stages with 4/5 coord invermenter second wit		MIIIIIII		6950	Dest micro Tul	Rotary	
PROPOSED CASING AND CEMENT PROGRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         2 1/4"       9 5/8"       32.75# 19.37#       14251       660* sx 25.15#       61.12         2 1/4"       9 5/8"       32.75# 19.37#       14251       of volume to       61.12         2 1/4"       9 5/8"       6.5#       6925!       of volume to       61.12         2 1/4"       9 5/8"       6.5#       6925!       of volume to       64.98         8 3/4" (Drinkard) 2 7/8"       6.5#       6925!       of volume to       64.98         (Blinebry) 2 7/8"       6.5#       6925!       of volume to       64.98         (Blinebry) 2 7/8"       6.5#       6700'       #Intrackers 15.0%       6918         Cement with 560 sx trinity lite wate 110% mix water, 12.0#/gal plus 100 sx       olass "C" neat with 1% calcium chloride. ** 275 sx trinity lite wate 110% mix water 12.0#/gal followed by 530 sx class "C" 4% gel 13.5#/gal. Mixing time 1         minutes, Displacement time=10 minutes pump down plugs with acetic acid.       -Drinkard (1)Perforate 5 selective intervals in top 25' of pay. (2)Breakdown with acetic acid. (3)Acidize with 1500 gal. 15% NE acid in 5 staget with 2 ball sealer per stage & frac with 1500 gal. 15% NE acid in 5 staget with 2 ball sealer per stage & frac with 1500 gal. 15% NE acid in 5 staget with 2 booof #Werker #Moodel #C	,	, RT, etc.) 21A. K	ind & Status Plug. Bond 21	B. Drilling Contractor	Z2. Appro	x. Date Work will start	
PROPOSED CASING AND CEMENT PROCRAM         SIZE OF HOLE       SIZE OF CASING WEIGHT PER FOOT SETTING DEPTH SACKS OF CEMENT EST. TOP         2 1/4"       9 5/8"       32 75# 19.37#       14251       660# sx 25(#       60/*       60/*         2 1/4"       9 5/8"       32 75# 19.37#       14251       of volume to       circulate         2 1/4"       9 5/8"       6.5#       6925'       of volume to       64981         8 3/4" (Drinkard) 2 7/8"       6.5#       6925'       of volume to       64981         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64981         (Blinebry) 2 7/8"       6.5#       6700'       #xmmrkstar       F2204       5837'         Cement with 560 sx trinity lite wate 110% mix water, 12.0#/gal plus 100 sx       class "C" neat with 1% calcium chloride. ** 275 sx trinity lite wate 110% mix         water 12.0#/gal followed by 530 sx class "C" 4% gel 13.5#/gal. Mixing time h       minutes, Displacement time=10 minutes pump down plugs with acetic acid.         -Drinkard       (1)Perforate 5 selective intervals in top 25' of pay. (2)Breakdown with acetic acid.       (3)Acidize with 1500 gal. 15% NE acid in 5 stages with 2 ball sealer per stage & frac with 1500 gal. 15% NE acid in 5 stages with 2 ball sealer per stage & frac with 1500 gal. 5% NE acid in 5 stages with 2 ball sealer per stage & frac with 1500 gal. 15% NE acid in 5 stages 10 kooof #MEMONIT #MEMEMEM	Not available	\$10	,000 blanket U	nknown at pre	sent 1	t once	
Size of Hole       Size of CASING       WEIGHT PER FOOT       SETTING DEPTH       SACKS OF CEMENT       EST. TOP         2 1/4"       9 5/8"       32.75# 19.37#       14251       660# sx 250%       64         8 3/4"       (Drinkard) 2 7/8"       6.5#       6925!       1080**sx 150%       69184         (Tubb)       2 7/8"       6.5#       6925!       1080**sx 150%       69184         (Blinebry) 2 7/8"       6.5#       6925!       1080**sx 150%       69184         (Blinebry) 2 7/8"       6.5#       6700'       6500**sx 150%       69184         (Blinebry) 2 7/8"       6.5#       6700'       6500**sx 150%       69184         (Blinebry) 2 7/8"       6.5#       6700'       6500**sx 150%       6937'         Cement with 560 sx trinity lite wate 110% mix water, 12.0#/gal plus 100 sx       0 asx       0 asx       100 sx         olass "C" neat with 10 0.5% FRA followed by 275 sx trinity lite wate 110% mix       water 12.0#/gal followed by 530 sx class "C" 4% gel 13.5#/gal. Mixing time 4         minutes. Displacement time=10 minutes pump down plugs with acetic acid.       -Drinkard       1)Perforate 5 selective intervals in top 100' of pay with 1 jspi. (2)Breakdown         with acetic acid. (3)Acidize with 15,000 gal. 15% NE acid in 5 stages       1       -Alidowit peregal. & 1// Ad. per gal.       1							
2 1/4"       9 5/8"       32.75# 19.37#       14251       660# sx 250%       64.6         8 3/4" (Drinkard) 2 7/8"       6.5#       6925'       1080**sx 150%       69184         8 3/4" (Drinkard) 2 7/8"       6.5#       6925'       of volume to       64981         (Blinebry) 2 7/8"       6.5#       6925'       of volume to       64981         (Blinebry) 2 7/8"       6.5#       6700'       Granulate       58374         Cement with 560 sx trinity lite wate 110% mix water, 12.0#/gal plus 100 sx       olass "C" neat with 1% calcium chloride. ** 275 sx trinity lite wate 110% mix         water 12.0#/gal followed by 530 sx class "C" 4% gel 13.5#/gal. Mixing time 1       minutes. Displacement time=10 minutes pump down plugs with acetic acid.         -Drinkard (1)Perforate 5 selective intervals in top 100' of pay. (2)Breakdown       with acetic acid. (3)Acidize with 1500 gal 15% NE acid.         -Tubb (1)Perf. 10 selective intervals in top 150' of Blinebry pay with / fs       acid in 5 stages         All 40# adomite per gal. & 1#/ sd. per gal.       1         -Blinebry (1)Perf. 10 selective intervals in top 150' of Blinebry pay with / fs         Alove pace pace 20.2       Timebase and max in tubbase acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, dive acc, d				CEMENT PROGRAM			
8 3/4" (Drinkard) 2 7/8" 6.5# 6925' lo80**sx 150% 6918 (Tubb) 2 7/8" 6.5# 6925' of volume to 64980 (Blinebry) 2 7/8" 6.5# 6925' of volume to 64980 (Blinebry) 2 7/8" 6.5# 6925' of volume to 64980 Cement with 560 sx trinity lite wate ll0% mix water, 12.0#/gal plus 100 sx class "C" neat with 1% calcium chloride. ** 275 sx trinity lite wate ll0% mix water 12.0#/gal followed by 530 sx class "C" 4% gel 13.5#/gal. Mixing time 4 minutes. Displacement time=10 minutes pump down plugs with acetic acid. <u>-Drinkard</u> (1)Perforate 5 selective intervals in top 25' of pay. (2)Breakdown with acetic acid. (3)Acidize with 2,000 gal. 15% NE acid <u>-Tubb</u> (1)Perf. 10 selective intervals in top 100' of pay with 1 jspi. (2)Break down with acetic acid. (3)Acidize with 1500 gal 15% NE acid in 5 stages with 2 ball sealer per stage & frao with 15,000 gal. gel lease crude wi 1/40# adomite per gal. & 1#7 sd. per gal. <u>-Blinebry</u> (1)Perf. 10 selective intervals in top 150' of Blinebry pay with/js above space Dest 2/1 Protects and complete to the best of my knowledge and bellet. Med <u>Ave the stage to the best of my knowledge and bellet.</u> <i>Move the the hotomore</i> (by the true and complete to the best of my knowledge and bellet. Mix such for State Unit. <i>FORMATION TOPS EXPECTED</i> Anhydrite <u>H402</u> Tubb **********************************							
8 3/4" (Drinkard) 2 7/8" 6.5# 6925' lo80**sx 150% 6918 (Tubb) 2 7/8" 6.5# 6925' of volume to 6498' (Blinebry) 2 7/8" 6.5# 6925' of volume to 6498' (Blinebry) 2 7/8" 6.5# 6925' of volume to 6498' Cement with 560 sx trinity lite wate ll0% mix water, 12.0#/gal plus 100 sx class "C" neat with 1% calcium chloride. ** 275 sx trinity lite wate ll0% mix water 12.0#/gal followed by 530 sx class "C" 4% gel 13.5#/gal. Mixing time 4 minutes. Displacement time=10 minutes pump down plugs with acetic acid. <u>-Drinkard</u> (1)Perforate 5 selective intervals in top 25' of pay. (2)Breakdown with acetic acid & acidize with 2,000 gal. 15% NE acid. <u>-Tubb</u> (1)Perf. 10 selective intervals in top 100' of pay with 1 jspi. (2)Break down with acetic acid. (3)Acidize with 1500 gal 15% NE acid in 5 stages with 2 ball sealer per stage & frao with 15,000 gal. gel lease crude wi 1/40# adomite per gal. & 1#7 sd. per gal. <u>-Blinebry</u> (1)Perf. 10 selective intervals in top 150' of Blinebry pay with/js Above space Dest 2.1 Thete add complete to the best of my knowledge and bellet. Mix such for State Unertain the Division Civil Engineer DateJuly 12, 1965 (Anhydrite <u>Tubb</u> 1402! Tubb **********************************	<u>2 1/4"                                   </u>	<del>  9 5/8"</del>	32.75# 19.37	<del>¥ 1425 •</del>	660* sx 250%		
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-Tubb       (1)Perf. 10 selective intervals in top 100° of pay with 1 jspi. (2)Bread down with acetic acid. (3)Acidize with 1500 gal 15% NE acid in 5 stages with 2 ball sealer per stage & frac with 15,000 gal. gel lease crude with 140# adomite per gal. & 1#7 sd. per gal.         -Blinebry       (1)Perf. 10 selective intervals in top 150' of Blinebry pay with /js         ABOVE SPACE DEST 2/F Medices in the per gal.       1         -Blinebry       (1)Perf. 10 selective intervals in top 150' of Blinebry pay with /js         ABOVE SPACE DEST 2/F Medices in the per gal.       1         -Blinebry       (1)Perf. 10 selective intervals in top 150' of Blinebry pay with /js         ABOVE SPACE DEST 2/F Medices in the per gal.       1         -Blinebry       (1)Perf. 10 selective intervals in top 150' of Blinebry pay with /js         ABOVE SPACE DEST 2/F Medices in the proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new proposed new propos	(Blinebry Cement with 56 class "C" neat water 12.0#/ga water 12.0#/ga minutes. Displa	) 2 7/89 O sx trinit with 1% ca l with 0.5% l followed acement tim	y lite wate 110 lcium chloride FRA followed 1 by 530 sx class me=10 minutes pu	)% mix water, ** 275 sx t by 275 sx tri "C" 4% gel ump down plug	12.0#/gal p rinity lite nity lite wa 13.5#/gal. M s with aceti	lus 100 sx wate 110% mi te 110% mix lixing time 1 .c acid.	
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1/40# adomite per gal. & 1#7 sd. per gal.       1         -Blinebry (1)Perf. 10 selective intervals in top 150' of Blinebry pay with /js         ABOVE SPACE DESCIPTION SERIES HID: RAS IN THE ADDRESS IN THE ADDRESS OF PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PROE         ABOVE SPACE DESCIPTION above is, true and complete to the best of my knowledge and belief.         reed       Title         Division Civil Engineer       Date         July 12, 1965         (Mis space for State Use)       Title         NDITIONS OF APPROVAL, IF ANY:       TITLE         Anhydrite       FORMATION TOPS EXPECTED	(Blinebry Cement with 560 class "C" neat water 12.0#/ga water 12.0#/ga minutes. Displa -Drinkard (1)Per with -Tubb (1)Perf.	) 2 7/89 0 sx trinit with 1% ca 1 with 0.5% 1 followed acement tim rforate 5 s acetic acid 10 selectiv	y lite wate ll( lcium chloride FRA followed ) by 530 sx class he=10 minutes pu elective interv & acidize with re intervals in	% mix water, ** 275 sx t by 275 sx tri "C" 4% gel mp down plug vals in top 2 1 2,000 gal. top 100' of	12.0#/gal p rinity lite nity lite wa 13.5#/gal. M s with aceti 5' of pay. ( 15% NE acid. pay with l	us 100 sx wate 110% min te 110% mix Hixing time c acid. 2)Breakdown spi. (2)Break	
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## NEW XICO OIL CONSERVATION COMMISSION WELL L. CATION AND ACREAGE DEDICATION PL

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## JUL 13 11 12 AM '65

Producing Formations:

Blinebry Tubb Drinkard

Pools:

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Weir East, Blinebry Monument Tubb Skaggs Drinkard

Dedicated Acreage:

Weir East, Blinebry	40	Acres
Monument Tubb	80	Acres
Skaggs Drinkard	40	Acres

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