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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-101  
Revised 1-1-65

JUL 13 11 12 AM '65

5A. Indicate Type of Lease	
STATE <input type="checkbox"/>	FEE <input checked="" type="checkbox"/>
5. State Oil & Gas Lease No.	

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. Type of Work		7. Unit Agreement Name	
b. Type of Well DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/> PLUG BACK <input type="checkbox"/> OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>		8. Farm or Lease Name <b>C. H. Weir "B"</b>	
2. Name of Operator <b>Texaco Inc.</b>		9. Well No. <b>7</b>	
3. Address of Operator <b>P. O. Box 3109, Midland, Texas</b>		10. Field and Pool, or Wildcat <b>E. Weir Blinebry, Monument Tub &amp; Skaggs Drinkard</b>	
4. Location of Well UNIT LETTER <b>J</b> LOCATED <b>1980</b> FEET FROM THE <b>South</b> LINE AND <b>2307</b> FEET FROM THE <b>East</b> LINE OF SEC. <b>11</b> TWP. <b>20-S</b> RGE. <b>37-E</b> NMPM		12. County <b>Lea</b>	
21. Elevations (Show whether DF, RT, etc.) <b>Not available</b>		19. Proposed Depth <b>6950</b>	19A. Formation <b>Blinebry, Tubb &amp; Drinkard</b>
21A. Kind & Status Plug. Bond <b>\$10,000 blanket</b>	21B. Drilling Contractor <b>Unknown at present</b>	20. Rotary or C.T. <b>Rotary</b>	
22. Approx. Date Work will start <b>At once</b>			

PROPOSED CASING AND CEMENT PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT PER FOOT	SETTING DEPTH	SACKS OF CEMENT	EST. TOP
12 1/4"	9 5/8"	32.75# 19.37# 25.45#	1425'	660* sx 250% of volume to circulate	
8 3/4" (Drinkard)	2 7/8"	6.5#	6925'	1080**sx 150% of volume to circulate reach base of salt	6918'
(Tubb)	2 7/8"	6.5#	6925'		6498'
(Blinebry)	2 7/8"	6.5#	6700'		5837'

\* Cement with 560 sx trinity lite wate 110% mix water, 12.0#/gal plus 100 sx class "C" neat with 1% calcium chloride. \*\* 275 sx trinity lite wate 110% mix water 12.0#/gal with 0.5% FRA followed by 275 sx trinity lite wate 110% mix water 12.0#/gal followed by 530 sx class "C" 4% gel 13.5#/gal. Mixing time 40 minutes. Displacement time=10 minutes pump down plugs with acetic acid.

**J-Drinkard** (1)Perforate 5 selective intervals in top 25' of pay. (2)Breakdown with acetic acid & acidize with 2,000 gal. 15% NE acid.

**H-Tubb** (1)Perf. 10 selective intervals in top 100' of pay with 1 jspl. (2)Breakdown with acetic acid. (3)Acidize with 1500 gal 15% NE acid in 5 stages with 2 ball sealer per stage & frac with 15,000 gal. gel lease crude with 1/40# adomite per gal. & 1#/sd. per gal.

**F-Blinebry** (1)Perf. 10 selective intervals in top 150' of Blinebry pay with/jspl. (2)Treat same as Tubb above.

IN ABOVE SPACE DESCRIBE PROPOSED CEMENT PROGRAM IF DIFFERENT FROM ABOVE, OR PLUG BACK, GIVE DATA ON PRESENT PRODUCTIVE ZONE AND PROPOSED NEW PRODUCTIVE ZONE. GIVE BLOWOUT PREVENTER PROGRAM, IF ANY.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

Signed *[Signature]* Title Division Civil Engineer Date July 12, 1965

APPROVED BY \_\_\_\_\_ TITLE \_\_\_\_\_

CONDITIONS OF APPROVAL, IF ANY:

FORMATION TOPS EXPECTED

Anhydrite  
Base of Salt  
Penrose

1402'  
2559'  
3045'

Tubb  
Total Depth 6950'

EXPIRES 6/4/68

NEW MEXICO OIL CONSERVATION COMMISSION  
WELL LOCATION AND ACREAGE DEDICATION PLAT

Form C-102  
Supersedes C-128  
Effective 1-1-65

All distances must be from the outer boundaries of the Section.

Operator <b>TEXACO Inc.</b>		Lease <b>C. H. Weir "B"</b>		Well No. <b>7</b>	
Unit Letter <b>J</b>	Section <b>11</b>	Township <b>20 South</b>	Range <b>37 East</b>	County <b>Lea</b>	

Actual Footage Location of Well:

**1980** feet from the **South** line and **2307** feet from the **East** line Sec. **11**

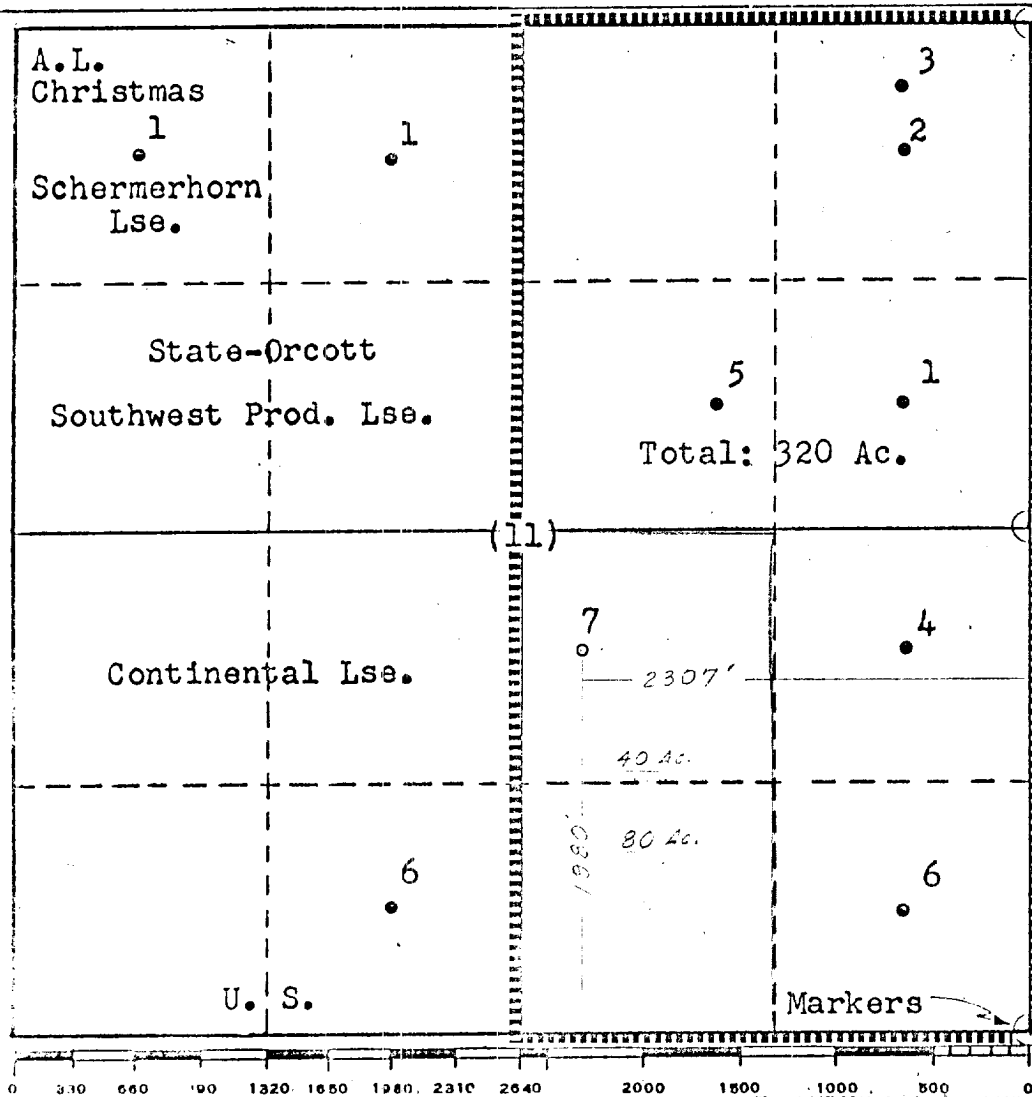
Ground Level Elev. <b>Not Available</b>	Producing Formation <b>"see attached sheet"</b>	Pool <b>"see attached sheet"</b>	Dedicated Acreage: <b>"see attached sheet"</b>
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1. Outline the acreage dedicated to the subject well by colored pencil or hachure marks on the plat below.
2. If more than one lease is dedicated to the well, outline each and identify the ownership thereof (both as to working interest and royalty).
3. If more than one lease of different ownership is dedicated to the well, have the interests of all owners been consolidated by communitization, unitization, force-pooling, etc?

☐ Yes ☐ No If answer is "yes," type of consolidation \_\_\_\_\_

If answer is "no," list the owners and tract descriptions which have actually been consolidated. (Use reverse side of this form if necessary.) \_\_\_\_\_

No allowable will be assigned to the well until all interests have been consolidated (by communitization, unitization, forced-pooling, or otherwise) or until a non-standard unit, eliminating such interests, has been approved by the Commission.



CERTIFICATION

I hereby certify that the information contained herein is true and complete to the best of my knowledge and belief.

Name **J. J. Velten**  
Position **Division Civil Engineer**  
Company **TEXACO Inc.**  
Date **7/12/65**

I hereby certify that the well location shown on this plat was plotted from field notes of actual surveys made by me or under my supervision, and that the same is true and correct to the best of my knowledge and belief.

Date Surveyed **7/9/65**  
Registered Professional Engineer and/or Land Surveyor **J. J. Velten**  
Certificate No. **8174**

JUL 13 11 12 AM '65

Producing Formations:

Blinebry  
Tubb  
Drinkard

Pools:

Weir East, Blinebry  
Monument Tubb  
Skaggs Drinkard

Dedicated Acreage:

Weir East, Blinebry	40 Acres
Monument Tubb	80 Acres
Skaggs Drinkard	40 Acres