

UNIT STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUNDRY NOTICES AND REPORTS ON WELLS

(Do not use this form for proposals to drill or to deepen or plug back to a different reservoir. Use Form 9-331-C for such proposals.)

1. oil ☒ gas ☐ other ☐
well well well
2. NAME OF OPERATOR
CONTINENTAL OIL COMPANY
3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, N.M. 88240
4. LOCATION OF WELL (REPORT LOCATION CLEARLY. See space 17 below.)
AT SURFACE: 660' FSL + 1980' FWL
AT TOP PROD. INTERVAL: -
AT TOTAL DEPTH: -
16. CHECK APPROPRIATE BOX TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

REQUEST FOR APPROVAL TO:	SUBSEQUENT REPORT OF:
TEST WATER SHUT-OFF <input type="checkbox"/>	<input type="checkbox"/>
FRACTURE TREAT <input type="checkbox"/>	<input type="checkbox"/>
SHOOT OR ACIDIZE <input checked="" type="checkbox"/>	<input type="checkbox"/>
REPAIR WELL <input type="checkbox"/>	<input type="checkbox"/>
PULL OR ALTER CASING <input type="checkbox"/>	<input type="checkbox"/>
MULTIPLE COMPLETE <input type="checkbox"/>	<input type="checkbox"/>
CHANGE ZONES <input type="checkbox"/>	<input type="checkbox"/>
ABANDON* <input type="checkbox"/>	<input type="checkbox"/>
(other) <input type="checkbox"/>	<input type="checkbox"/>

5. LE IMD 557686
6. IF INDIAN, ALLOTTEE OR TRIBE NAME
7. UNIT AGREEMENT NAME
NMFU
8. FARM OR LEASE NAME
SKAGGS B A/C
9. WELL NO.
6
10. FIELD OR WILDCAT NAME
MONUMENT TUBB
11. SEC., T., R., M., OR BLK. AND SURVEY OR AREA
SEC. 11 T20S R37E
12. COUNTY OR PARISH
LEA
13. STATE
NM
14. API NO.
15. ELEVATIONS (SHOW DF, KDB, AND WD)

(NOTE: Report results of multiple completion or zone change on Form 9-330.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to REPERF THE TUBB ZONE, IN ORDER TO INCREASE PRODUCTIVITY AS FOLLOWS:

1. MURU, kill well if necessary
2. C.O. to 6700' w/ scraper.
3. Spot 4 1/2 bbls 15% HCl-NE 6400'-6700'
4. perf @ 6452, 67, 70, 73, 6517, 26, 30, 60
93, 6602, 06, 18, 21, 37, 52, 59, 72, 80. w/ 435RF
5. acidize w/ 4500 gals 15% HCl-NE acid.
6. RUN prod. eqpt. place well on prod.

verbal app'l rec'd 3/30/79 from J. Sims.

RECEIVED

APR 3 1979

U. S. GEOLOGICAL SURVEY
HOBBS, NEW MEXICO

Subsurface Safety Valve: Manu. and Type _____ Set @ _____ Ft.

18. I hereby certify that the foregoing is true and correct

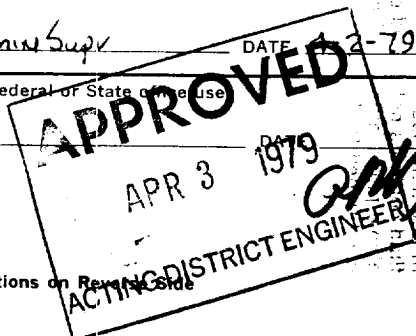
SIGNED W. A. Thattapail TITLE Admin Supv DATE 4-2-79

(This space for Federal or State or use)

APPROVED BY
CONDITIONS OF APPROVAL, IF ANY:

USGS S
NMFU d
File

TITLE



*See Instructions on Reverse Side

100-100000-100000

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APR 1 1970
OIL CONSERVATION COM.
WASHINGTON, D.C.