NO, OF COPIES RECEIVED							
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SANTA FE	REQUEST	FOR ALLOWABLE	110 Supersedes Old C-104 and C-11				
FILE ,		AND ANSPORT OIL AND NATURAL (Hill Supersedes Old C-104 and C-11 Effective J-g-E ⁵ O. C. C.				
U.S.G.S.	AUTHORIZATION TO TRA	ANSPORT OIL AND NATURAL	GASHON 31] 11 20 Marca				
	· ·		11 31 AN 755				
GAS							
OPERATOR							
- PRORATION OFFICE			······································				
CONTRADUCTION OF T	်ော်ကို ကို ရှိသည်။ ကို ကို ကို ကို ကို ကို ကို ကို ကို ကို						
A Diess Wiener HSC War							
Reason(s) for filing (Check proper bo							
New Well	Change in Transporter of:	Other (Please explain)					
Record letter	Cil Dry Go	🗌 Nedesigratio	n of Lease Name				
Charge in Cwnership	Casinghea: Gas Conder	nsate					
If change of ownership give name and address of previous owner							
•	A LEACE						
L. DESCRIPTION OF WELL AND	Well No. Fool Na	me, Including Formation	Kind of Lease				
Skagge B A/C		muzent (Lbi	State, Federal or Fee 338078.				
Los tic.	550 Becchin	1980	Mes:				
Unit Letter;	355 Feet From TheLin	ne and Feet From	The				
Line of Section	ownship Range	378 , NMPM, 203	County				
DESIGNATION OF TRANSPOL	RTER OF OIL AND NATURAL GA	Address (Give address to which appro	wed conv of this form is to be sent)				
		For 1910, Midland,					
Name of Authorized Transporter of C Vistor Petrologum		Address (Give address to which appro	oved copy of this form is to be sent)				
Verren Ferroleun	lorptrabile.	Lox 1589, Tulsa, O					
If well produces cil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? Wh	^{ien}]; ₁₀₁]9;,155				
give location of tanks.		· +					
If this production is commingled w COMPLETION DATA	with that from any other lease or pool,	give commingling order number:	PC-245				
	Oil Well Gas Well	New Well Workover Deeper.	Plug Back Same Res'v. Diff. Res'v				
Designate Type of Complet	10n - (X)						
Date Spudded	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.				
1 col	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth				
1.00.	Nume of Producing Period	l op on/Gds Pdy					
i erterations			Depth Casing Shoe				
	· · · · · · · · · · · · · · · · · · ·	D CEMENTING RECORD					
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT				
		l					
. TEST DATA AND REQUEST 1		fter recovery of total volume of load oil path or be for full 24 hours)	and must be equal to or exceed top allow				
OIL WELL Late First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas li	ift, etc.)				
Length of Test	Tubing Pressure	Casing Pressure	Choke Size				
And all Day I. Durding Track	OH BNIS	Water-Bbls.	Can MOL				
Actual Prod. During Test	Oil-Bbls.	water-bbis.	Gas-MCF				
l	<u> </u>						
GAS WELL							
Actual Frod, Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate				
Testing Method (pitot, back pr.)	Tubing Pressure	Casing Pressure	Choke Size				
· ····································							
CERTIFICATE OF COMPLIAN	NCE	OIL CONSERVA	ATION COMMISSION				
	regulations of the Oil Conservation with and that the information given	APPROVED	, 19				
	ne best of my knowledge and belief.	BY					
		TITLE	<				
SIGNED HAL R. STEPHENS (Signature) Etaff Supervisor		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111. All sections of this form must be filled out completely for allow-					
				······································	Title)	able on new and recompleted we	ells.
					hatter i and an read B on B.	Fill out Sections I, II, III, well name or number, or transpor	, and VI only for changes of owner, ter, or other such change of condition.
				MOCC (5) SH FI	LE ATLAROS (2) AN AMABOBS (2)	Separate Forms C-104 mus	t be filed for each pool in multiply