

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN DUPLICATE

(See other instructions on reverse side)

Form approved.
Budget Bureau No. 42-R355.5.

5. LEASE DESIGNATION AND SERIAL NO.

LC 031620 b

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

7. UNIT AGREEMENT NAME

NMFU

8. FARM OR LEASE NAME

Skaggs B

9. WELL NO.

6

10. FIELD AND POOL OR WILDCAT

NMFU Field

Monument Tubb Pool

11. SEC., T., R., M., OR BLOCK AND SURVEY OR AREA

Sec. 11, T-20S, R-37E

12. COUNTY OR PARISH

Lea

13. STATE

N.M.

1a. TYPE OF WELL: OIL WELL GAS WELL DRY Other _____

b. TYPE OF COMPLETION: NEW WELL WORK OVER DEEP-EN PLUG BACK DIFF. RESVR. Other _____

2. NAME OF OPERATOR
Continental Oil Company

3. ADDRESS OF OPERATOR
P. O. Box 460, Hobbs, New Mexico

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements)*
At surface 660' FSL & 1980' FWL of Section 11, T-20S, R-37E, Lea County, New Mexico, NMPM
At top prod. interval reported below
At total depth Same

14. PERMIT NO. DATE ISSUED

15. DATE SPUNDED 3-17-65 16. DATE T.D. REACHED 4-11-65 17. DATE COMPL. (Ready to prod.) 4-19-65 18. ELEVATIONS (DF, REB, RT, GR, ETC.)* 3585 DF 19. ELEV. CASINGHEAD 3573

20. TOTAL DEPTH, MD & TVD 6700 21. PLUG, BACK T.D., MD & TVD 22. IF MULTIPLE COMPL., HOW MANY* 23. INTERVALS DRILLED BY 0-6700 ROTARY TOOLS CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION—TOP, BOTTOM, NAME (MD AND TVD)* Tubb 6454-6620 25. WAS DIRECTIONAL SURVEY MADE No

26. TYPE ELECTRIC AND OTHER LOGS RUN Gamma Ray Collar Log, Gamma Ray Acoustical 27. WAS WELL CORED No

28. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
7 5/8"	24	1334	11"	1116 cu ft slurry	
4 1/2"	9.5	6700	6 3/4"	500 sx class C 8% gel 115 sx Class C 4% gel 26 scratchers	6 cent

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)

30. TUBING RECORD

SIZE	DEPTH SET (MD)	PACKER SET (MD)
2 3/8"	6622	

31. PERFORATION RECORD (Interval, size and number)
6470, 6473, 6560, 6593, 6602, 6606 & 6618 W/ 1 JSPF

32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.

DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
6470-6618	5,000 gals 1.5% acid using 7 Ball Sealers

33. PRODUCTION

DATE FIRST PRODUCTION		PRODUCTION METHOD (Flowing, gas lift, pumping—size and type of pump)				WELL STATUS (Producing or shut-in)	
4-19-65		Flowing				Producing	
DATE OF TEST	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD	OIL—BBL.	GAS—MCF.	WATER—BBL.	GAS-OIL RATIO
4-19-65	16	32/64	→	273	300	0	1100
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE	OIL—BBL.	GAS—MCF.	WATER—BBL.	OIL GRAVITY-API (CORR.)	
475	1100	→	409	450	0	39	

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.) Sold TEST WITNESSED BY R.P. Brenneman

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED SIGNED: ROBERT CAULT III TITLE Staff Supervisor DATE 5-18-65

