

Submit to Appropriate
District Office
State Lease - 6 copies
Fee Lease - 5 copies
DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd, Aztec, NM 87410

State of New Mexico
Energy, Minerals and Natural Resources Department

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

Form C-105
Revised 1-1-89

WELL API NO.
30-025-21491

5. Indicate Type of Lease
STATE ☐ FEE ☒

6. State Oil & Gas Lease No.

WELL COMPLETION OR RECOMPLETION REPORT AND LOG

1a. Type of Well:
OIL WELL ☒ GAS WELL ☐ DRY ☐ OTHER ☐
b. Type of Completion:
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☐ DIFF RESVR ☒ OTHER ☐

7. Lease Name or Unit Agreement Name

E.O. CARSON

2. Name of Operator
TITAN RESOURCES I, INC.

8. Well No.
23

3. Address of Operator
500 W. TEXAS, STE 500, MIDLAND, TEXAS 79701

9. Pool name or Wildcat
EUNICE SAN ANDRES

4. Well Location
Unit Letter G : 1980 Feet From The NORTH Line and 2640 Feet From The WEST Line
Section 33 Township 21S Range 37E NMPM LEA County

10. Date Spudded 05/23/97 11. Date T.D. Reached 06/14/97 12. Date Compl. (Ready to Prod.) 06/21/97 13. Elevations (DF & RKB, RT, GR, etc.) 3459 GR 14. Elev. Casinghead 3457

15. Total Depth 3930 16. Plug Back T.D. 3930 17. If Multiple Compl. How Many Zones? 18. Intervals Drilled By Rotary Tools Cable Tools

19. Producing Interval(s), of this completion - Top, Bottom, Name 3800'-3910' SAN ANDRES 20. Was Directional Survey Made No

21. Type Electric and Other Logs Run NONE 22. Was Well Cored No

23. CASING RECORD (Report all strings set in well)

CASING SIZE	WEIGHT LB/FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13 3/8"	35.6	343	17 1/2	325 SX	0
9 5/8"	36	2783	12 1/4	1600 SX	0
7"	20	4100	8 3/4"	460 SX	0

24. LINER RECORD					25. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2 3/8"	3883	

26. Perforation record (interval, size, and number)			27. ACID, SHOT, FRACTURE, CEMENT, SQUEEZE, ETC.	
3800-3814'; 0-50" DIA; 15 HOLES			DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
3840-3854'; 0-50" DIA; 15 HOLES			3800-3814	2500 GAL 15% NEE HCL
3882-3910'; 0-50" DIA; 56 HOLES			3840-3854'	4500 GAL 15% NEFE HCL
			3882-3910'	2500 GAL 15% NEFE HCL

28. PRODUCTION

Date First Production		Production Method (Flowing, gas lift, pumping - Size and type pump)				Well Status (Prod. or Shut-in)	
06/15/97		PUMPING (2" TBG PUMP)				PRODUCING	
Date of Test	Hours Tested	Choke Size	Prod'n For Test Period	Oil - BbL.	Gas - MCF	Water - BbL.	Gas - Oil Ratio
06/22/97	24			20	116	198	5800
Flow Tubing Press.	Casing Pressure	Calculated 24-Hour Rate	Oil - BbL.	Gas - MCF	Water - BbL.	Oil Gravity - API - (Corr.)	
	30		20	116	198	31.5	

29. Disposition of Gas (Sold, used for fuel, vented, etc.) SOLD Test Witnessed By

30. List Attachments

31. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief

Signature

Printed Name BRUCE WOODARD

Title PROD. OPER. MNGR Date 07/17/97