

DISTRICT I
P.O. Box 1980, Hobbs, NM 88240

OIL CONSERVATION DIVISION

2040 Pacheco St.
Santa Fe, NM 87505

DISTRICT II
P.O. Drawer DD, Artesia, NM 88210

DISTRICT III
1000 Rio Brazos Rd., Aztec, NM 87410

WELL API NO. 30-025-21491
Indicate Type of Lease STATE <input type="checkbox"/> FEE <input checked="" type="checkbox"/>
State Oil & Gas Lease No.
Lease Name or Unit Agreement Name E. O. CARSON
Well No. 23
Pool name or Wildcat EUMONT; YATES-7 RIVERS-QUEEN

SUNDRY NOTICES AND REPORTS ON WELLS

(DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR PLUG BACK TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT" (FORM C-101) FOR SUCH PROPOSALS.)

Type of Well:
OIL WELL ☒

GAS WELL ☐

OTHER

Name of Operator
TITAN RESOURCES I, INC.

Address of Operator
500 W. TEXAS, SUITE 500, MIDLAND, TX 79701

Well Location

Unit Letter G : 1980 Feet From The NORTH Line and 2340 Feet From The WEST Line

Section 33 Township 21S Range 37E NMPM LEA County

Elevation (Show whether DF, RKB, RT, GR, etc.)
3459 GR.

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Check Appropriate Box to Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

PERFORM REMEDIAL WORK ☐ PLUG AND ABANDON ☐
TEMPORARILY ABANDON ☐ CHANGE PLANS ☐
PULL OR ALTER CASING ☐
OTHER: ☐

SUBSEQUENT REPORT OF:

REMEDIAL WORK ☐ ALTERING CASING ☐
COMMENCE DRILLING OPNS. ☐ PLUG AND ABANDONMENT ☐
CASING TEST AND CEMENT JOB ☐
OTHER: Test San Andres and Abandon Queen Sand ☒

Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

Queen Sand perfs 3481ft to 3519 ft.

5/24/97 MIRU pulling unit. NU BOP & POOH with tubing. RIH with clean-out bailer and bit. Tagged fill at 3436 ft. Cleaned out to 3792 ft

5/28/97 Cleaned out to 3902 ft. POOH & LD bailer. RIH with casing scraper to 3875 ft.

5/29/97 RU wireline truck and perforated San Andres with 1 shot/ft from 3840' to 3854' (15 holes). RIH with packer and tubing. Set packer at 3780 ft. RU swab and swabbed dry.

5/30/97 Acidized perfs 3840' to 3854' with 1,500 gal 15% NEFe HCl. RU swab and swabbed back load water.

5/31/97 Swabbed and flow tested.

6/01/97 Testing

6/04/97 Ran pump and rods and put on production.

6/05/97 Pumped 24 hours; made 9 bbl oil, 55 bbl water, and 67 mcf.

6/06/97 Pumping and testing.

6/07/97 MIRU pulling unit. POOH with rods and pump

6/08/97 POOH with tubing. RIH with sand bailer and cleaned out 20 ft of fill. POOH and LD bailer. RIH with packer and tubing. Set packer at 3780 ft. RU swab and swabbed well down.

6/10/97 SITP 900 psi. Bled off pressure and swabbed well down. POOH with packer. RIH with retrievable bridge plug and packer. Set BP at 3505', packer set at 3340 ft. Squeezed Queen Sand perfs 3481' to 3519' with 137 sx cement. Queen Sand abandoned.

I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNATURE Bruce Woodard TITLE PRODUCTION OPERATIONS MANAGER DATE 06-15-97

TYPE OR PRINT NAME BRUCE WOODARD

TELEPHONE NO. 915/682-6612

(This space for State Use)

DISTRICT I SUPERVISOR

JUN 18 1997

APPROVED BY _____ TITLE _____ DATE _____

CONDITIONS OF APPROVAL, IF ANY:

ZA EUMONT YATES 7 RIVERS QUEEN