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AND AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS TRANSPORT OFFICE OPERATION FROM AT 100 OFFICE OPERATION FROM AT 100 OFFICE OPERATION		DISTRIBUTION SANTA FE		ONSERVATION COMMISSION FOR ALLOWABLE	Form C-104 Supersedes Old C-104 and C-110					
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It well produces all or liquides, give location of finite. Unit Sec. Twp. fige. 1759. 19				Address (Give address to which approx	ved copy of this form is to be sent)					
It well produces all or fliguids, give location of finite. Unit Sec. Twp. fige. Is you seturity connected? When YES		Northern Natural Gas C	ompnav	Box 3316 Midland.	TX 79701					
If this production is commingled with that from any other lease or pool, give commingling order number: R-2079 V. COMPLETION DATA Designate Type of Completion — (X) Dots Squidad Date Compl. Rendy to Prod. Elevations (DF, RKB, RT, CR, etc.,) Name of Producing Pormotion Top Cil/Gas Pay Tubing Depth Perforations TUBING, CASING, AND CEMENTING RECORD HOLE SIZE CASING A TUBING SIZE DEPTH SET SACKS CEMENT V. TEST DATA AND REQUEST FOR ALLOWABLE (Test must be offer recovery of total column of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours) Oli, WELL Date First New Cil Run To Tonus Date of Test Actual Frod. During Test Oli-Bale. Worser-Bale. Gasing Pressure Chake Size Only Commission, have been completed with and that the information gives above is true and complete to the best of my knowledge and balls! I hereby certify that the rules and regulations of the Oil Conservation Commission have been complete with and that the information gives above is true and complete to the best of my knowledge and balls! Authorized Agent Title October 31 1979										
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Separate Forms C-104 must be filed for each pool in multiply										
		120								