

NO. OF COPIES RECEIVED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.G.S.	
LAND OFFICE	
OPERATOR	

**NEW MEXICO OIL CONSERVATION COMMISSION
WELL COMPLETION OR RECOMPLETION REPORT AND LOG**

Form C-105
Revised 1-1-65

5a. Indicate Type of Lease	
State ☐	Fee ☒
5. State Oil & Gas Lease No.	

1a. TYPE OF WELL		7. Unit Agreement Name	
OIL WELL ☐ GAS WELL ☒ DRY ☐ OTHER ☐			
b. TYPE OF COMPLETION		8. Farm or Lesse Name	
NEW WELL ☐ WORK OVER ☐ DEEPEN ☐ PLUG BACK ☒ DIFF. RESVR. ☐ OTHER ☐		E. O. Carson	

2. Name of Operator		9. Well No.	
Mobil Oil Corporation		23	
3. Address of Operator		10. Field and Pool, or Wildcat	
Suite 800, Three Greenway Plaza East, Houston, Texas 77046		Eumont Queen Gas	

4. Location of Well			
UNIT LETTER <u>G/</u> LOCATED <u>2640</u> FEET FROM THE <u>West</u> LINE AND <u>1980</u> FEET FROM			

THE <u>North</u> LINE OF SEC. <u>33</u> TWP. <u>21-S</u> RGE. <u>37-E</u> NMPM		12. County	
		Lea	

15. Date Started	15. Date T.D. Reached	17. Date Compl. (Ready to Prod.)	18. Elevations (DF, RKB, RT, GR, etc.)	19. Elev. Casinghead
W.O. 7-30-76		8-3-76	3459 GR	

20. Total Depth	21. Plug Back T.D.	22. If Multiple Compl., How Many	23. Intervals Drilled By	Rotary Tools	Cable Tools
4600	3920	-			

24. Producing Interval(s), of this completion - Top, Bottom, Name		25. Was Directional Survey Made
3481-3519 Queen Gas		No

26. Type Electric and Other Logs Run	27. Was Well Cored
Schl. Neutron GR-Collar	No

28. CASING RECORD (Report all strings set in well)					
CASING SIZE	WEIGHT LB./FT.	DEPTH SET	HOLE SIZE	CEMENTING RECORD	AMOUNT PULLED
13-3/8"	35.62#	343	17-1/2	325x	-
9-5/8"	36.	2786	12-1/4	2600x	-
7"	20.	4100	8-3/4	430x	-

29. LINER RECORD					30. TUBING RECORD		
SIZE	TOP	BOTTOM	SACKS CEMENT	SCREEN	SIZE	DEPTH SET	PACKER SET
					2-7/8	3430	3430

31. Perforation Record (Interval, size and number) 3481-3519 1 JSPF Total of 40 Holes	32. ACID, SHOT, FRACTURE, CEMENT SQUEEZE, ETC.	
	DEPTH INTERVAL	AMOUNT AND KIND MATERIAL USED
	3481-3519	Runco acidized perms w/5000 gals 15% + 60 RCHB sealers
		SWFW/20,000 gals gel SW + 50,000# 20/40 sd.

33. Gas Well		PRODUCTION	
Date First Production	Production Method (Flowing, gas lift, pumping - Size and type pump)	Well Status (Prod. or Shut-in) Shut-in waiting on gas conx.	
	Flowing		
Date of Test	Hours Tested	Choke Size	Prod'n. For Test Period
8-11-76	24	12/64	
Flow Tubing Press.	Casing Pressure	Oil - Bbl.	Gas - MCF
195	Packer	-	181
		Water - Bbl.	Gas - Oil Ratio
		-	-
		Oil Gravity - API (Corr.)	
		-	

34. Disposition of Gas (Sold, used for fuel, vented, etc.)	Test Witnessed By
Will be sold to Northern Natural Gas Co.	R. H. Cummins

35. List of Attachments

36. I hereby certify that the information shown on both sides of this form is true and complete to the best of my knowledge and belief.	
---	--

SIGNED <u>[Signature]</u>	TITLE <u>Authorized Agent</u>	DATE <u>8-19-76</u>
---------------------------	-------------------------------	---------------------

This form is to be filed with the appropriate District Office of the Commission not later than 20 days after the completion of any newly-drilled or deepened well. It shall be accompanied by one copy of all electrical and radio-activity logs run on the well and a summary of all special tests conducted, including drill stem tests. All depths reported shall be measured depths. In the case of directionally drilled wells, true vertical depths shall also be reported. For multiple completions, Items 30 through 34 shall be reported for each zone. The forms to be filed in quintuplicate, except on state land, where six copies are required. See Rule 1105.

Northwestern New Mexico

Northwestern New Mexico

T. Anhy	1150	T. Canyon	Ojo Alamo	T. Penn. "B"
T. Salt	1300	T. Strawn	Kirtland-Fruitland	T. Penn. "C"
B. Salt	2400	T. Aloka	Pictured Cliffs	T. Penn. "D"
T. Yates	2500	T. Miss	Cliff House	T. Leadville
T. 7 Rivers	3481	T. Devonian	Menefee	T. Madison
T. Queen		T. Silurian	Point Lookout	T. Elbert
T. Grayburg		T. Montoya	Mancos	T. McCracken
T. San Andres		T. Simpson	Gallup	T. Ignacio Qtzite
T. Glorieta		T. McKee	Base Greenhorn	T. Granite
T. Padlock		T. Ellenburger	Dakota	
T. Blinebry		T. Gr. Wash	Montison	
T. Tubb		T. Granite	Todillo	
T. Drinkard		T. Delaware Sand	Entrada	
T. Abo		T. Bone Springs	Wingate	
T. Wolfcamp			Chinle	
T. Penn.			Permian	
T. Cisco (Bough C)			Penn. "A"	

FORMATION RECORD (Attach additional sheets if necessary)

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
------	----	----------------------	-----------	------	----	----------------------	-----------

[illegible]