	DISTRIBUTION SANTA FE FILE	1	OIL CONSERVATION COM JEST FOR ALLOWABLE AND	MISSION	Form C-104 Supersedes Old C-104 and C- Ellective 1-1-65			
1.	U.S.G.S. LAND OFFICE TRANSPORTER OIL GAS	AUTHORIZATION TO	TRANSPORT OIL AND	NATURAL GAS				
	OPERATOR PRORATION OFFICE Operator							
	Mobil Oil Corporation Address							
	Reason(s) for filing (Check proper box	eenway Plaza East, Ho	Other (Pleas	e explain)				
	New Well Recompletion X Change in Ownership	<u> </u>			es) Plug back to Oueen Gas Zone			
	If change of ownership give name and address of previous owner							
H.	DESCRIPTION OF WELL AND	LEASE Well No.: Pool Name, Include	ding Formation	Kind of Lease				
	E. O. Carson	23 Eumont Q	•	State, Federal or Fee	Fee Lease No.			
	Unit Letter G/ , 2640 Feet From The West Line and 1980 Feet From The North							
	Line of Section 33 To	wnship 21-S Rang	e 37-E , NMPN	4. Lea	County			
Ш.	DESIGNATION OF TRANSPORT	TER OF OIL AND NATURA	I. GAS					
	Name of Authorized Transporter of Oil None	or Condensate		to which approved copy	of this form is to be sent)			
	Name of Authorized Transporter of Car Northern Natural Gas	Company	Commercial Ban	k Tower, Midla	of this form is to be sent) nd, Texas 79701			
	If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eg	e. Is gas actually connec	when wai nectio	ting on gas con- n			
	If this production is commingled wir COMPLETION DATA	th that from any other lease or						
	Designate Type of Completic	on = (X)	X	Deepen Plug E	X			
	7-30-76	Date Compl. Ready to Prod. 8-3-76	Total Depth 4600	P.B.T	.D. 3920			
	Elevations (DF, RKB, RT, GR, etc.) 3459 GR	Name of Producing Formation Queen Gas	Top Cil/Gas Pay	Tubina	g Depth			
	Perforations	Queen Gas	3481	Depth.	3430 Casing Shoe			
	3481-3519 1JSPF Total of 40 Holes				4100			
			, AND CEMENTING RECO					
	17-1/2	CASING & TUBING SIZE	343	ET	SACKS CEMENT 325x			
	12-1/4	9-5/8	2786		2600x			
	8-3/4	7	4100		430x			
V.	TEST DATA AND REQUEST FOR ALLOWABLE (Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)							
	Date First New Oil Run To Tanks	Date of Test	Producing Method (Flor	v, pump, gas lift, etc.)				
	Length of Test	Tubing Pressure	Casing Pressure	Choke	Size			
	Actual Prod. During Test	Oil-Bbis.	Water - Bbls.	Gas-	ACF			

Date First New Oil Run To Tank	s Date of Test	Producing Method (Flow, pump, gas lift, etc.)		
Length of Test	Tubing Pressure	Casing Pressure	Choke Size	
Actual Prod. During Test	Oil - Bbls.	Water-Bbls.	Gas-MCF	

GAS WELL

Actual Prod. Test-MCF/D	Length of Test	Bbls. Condensate/MMCF	Gravity of Condensate	
181	24	0	.694	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (Shut-in)	Choke Size	
Back Pr.	195	Packer	12/64"	

VI. CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

(Signature) Authorized Agent

8-19-76

(Date)

(Title)

OIL CONSERVATION COMMISSION

APPROMED	1.	1	Agric (S)	19
	44.	Kri	ne	<u> </u>
BY	<u></u>	P D D D D		

This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.

All sections of this form must be filled out completely for allow able on new and recompleted wells.

Fift out only Sections I, II, III, and VI for changes of owner well name or number, or transporter, or other such change of condition Separate Forms C-104 must be filed for each pool in multiply