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NEW MEXICO OIL CONSERVATION COMMISSION

Form C-103
Supersedes Old
C-102 and C-103
Effective 1-1-65

5a. Indicate Type of Lease
State ☐ Fee ☒

5. State Oil & Gas Lease No.

SUNDRY NOTICES AND REPORTS ON WELLS (DO NOT USE THIS FORM FOR PROPOSALS TO DRILL OR TO DEEPEN OR TO ABANDON A WELL OR TO A DIFFERENT RESERVOIR. USE "APPLICATION FOR PERMIT TO DRILL" (FORM C-101) FOR SUCH PROPOSALS.)

1. OIL WELL ☐ GAS WELL ☒ OTHER ☐	7. Unit Agreement Name
2. Name of Operator Mobil Oil Corporation	8. Farm or Lease Name E. O. Carson
3. Address of Operator Suite 800, Three Greenway Plaza East, Houston, Texas 77046	9. Well No.
4. Location of Well UNIT LETTER ☒ 2640 West LINE AND 1980 FEET FROM THE North LINE, SECTION 33 TOWNSHIP 21-S RANGE 37-E NMPM.	10. Field and Pool, or Wildcat Eumont Queen Gas
15. Elevation (Show whether DT, RT, GR, etc.) 3459 GR	12. County Lea

Check Appropriate Box To Indicate Type of Notice, Report or Other Data
NOTICE OF INTENTION TO: SUBSEQUENT REPORT OF:

PERFORM REMEDIAL WORK	☐
TEMPORARILY ABANDON	☐
PULL OR ALTER CASING	☐
OTHER	☐

PLUG AND ABANDON	☐
CHANGE PLANS	☐

REMEDIAL WORK	☒
COMMENCE DRILLING OPNS.	☐
CASING TEST AND CEMENT JOB	☐
OTHER	☐

ALTERING CASING	☐
PLUG AND ABANDONMENT	☐

17. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work) SEE RULE 1103.

E. O. Carson #23, Eumont Queen Gas Fld, Lea Co. NM - 7/30/76 4600 TD, SA OH 4100-4600. MIRU Eunice DD unit, instl BOP's, POH tbg & pkr.

7/31/76 4600 TD, 3920 PBTB. Ran Howco 7" CIBP on 2-7/8 & set @ 4045, test tbg to 5000 psi, csg 1000/ok, Howco spot 35x Class H on CIBP, PU to 3920, rev out, new PBTB 3920, POH, SDFN.

8/4/76 4600 TD, 3920 PBTB, Queen 3481-3519. Schl perf 7" csg in Queen w/1 JSPF 3481-3519, total 40 holes, ran Baker Model R on 2-7/8 & set @ 3430, Runco acidized perfs 3481-3519 w/5000 gals 15% + 60 RCNBS, TTP 1100-1650, ball out @ 4800, dropped balls off, ISIP vac, POH, Runco frac perfs 3481-3519 down 7" csg w/20,000 gals gel br + 50,000# 20/40 sd @ 49 BPM, TCP 900-1000, ISIP 350 on vac 4 min, attempt screen out w/last 5000# sd mixed 8#/gal @ 2 BPM, press 600-400, no screen out, ran sd line, no fillup, ran Baker Model R on 2-7/8 to 3430, SN @ 3429, circ annulus to treated wtr, set pkr w/11,000# compression, SDFN.

8/5/76 4600 TD, 3920 PBTB, Queen 3481-3519. SITP 300, kill well w/40 bbls treated FW, instl tree.

8/12/76 4600 TD, 3920 PBTB, Queen 3481-3519. NM OCC POT: F O BNO + O BW/24 hrs, 12/64, GV 181 MCFGPD, TP 195, Gas Grav. 694, Allow - Lease Allow, Compl 8/3/76.

FINAL REPORT.

18. I hereby certify that the information above is true and complete to the best of my knowledge and belief.

SIGNED [Signature] TITLE Authorized Agent DATE 8-26-76

APPROVED BY [Signature] TITLE Supervisor DATE AUG 31 1976

CONDITIONS OF APPROVAL, IF ANY:

RECEIVED

7 JUL 1976

U. S. CONSTITUTION COMMISSION
WASHINGTON, D. C.

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