AC. OF LOT PE PECKIFFO	_		
EISTRIBUTION SANTA FE	NEW MEXICO OIL CONSERVATION COMMIST IN REQUEST FOR ALLOWABLE		Form C-104 Supersedes Old C-104 and C-1 Effective 1-1-65
FILT. U.S.G.S.	AUTHORIZATION TO TRA	AND NSPORT OIL AND NATURAL GA	5
LAND OFFICE			
TRANSPORTER GAS			
OPERATOR PROBATION OFFICE			
Operator	ration		
Mobil Oil Corpo Address			
Box 633, Midlan Reason(s) for filing (Check proper be	<u>d, Texas 79701</u>	Ciher (Please explain)	
New Woll	Change in Transporter of:		bl. oil allowable
Recompletion Change in Ownership	Oil Dry Gas Casinghead Gas Conden	werr las nee	
if change of ownership give name			<u></u>
and address of previous owner			
I. DESCRIPTION OF WELL ANI Lease Name	Well No. Pool Nume, Including Fo		Lease No.
	23 Eunice Sa	n Andres State, Federal	^{or Fee} Fee
	980 Feet From The North Lin	e and 2640 Faet From T	he West
Line of Section 33 T	Township 21–S Range 3	7-E , NMPM, Lea	County
IL DESIGNATION OF TRANSPO	RTER OF OIL AND NATURAL GA	.5	
Name of Authorized Transporter of C	Dil XX or Condensate	Address (Give address to which approve Box 1509 Midland, T	
Shell Pipe Line Name of Authorized Transporter of C	CO. Casingheda Gas 🔀 🛛 or Dry Gas 🗔	Address (Give address to which approv	ed copy of this form is to be sent)
Skelly Oil Compa	ny	Box 1135, Eunice, N Is gas actually connected?	
If well produces oil or liquids, give location of tanks.	Unit Sec. Twp. Eqe. G 33 21-S 37-	-E No Wa	iting on Pipeline
	with that from any other lease or pool,	give commingling order number:	Connection
V. COMPLETION DATA Designate Type of Complet	Oil Well Gis Well	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'v
Designate Type of Comple	Date Compl. Ready to Frod.	Total Depth	P.B.T.D.
Elevations (DF, RKB, RT, GR. etc.	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Perforations			Depth Casing Shoe
HOLE SIZE	TUBING, CASING, AND CASING & TUBING SIZE	D CEMENTING RECORD	SACKS CENENT
		ifter recovery of total volume of load oil o	ind must be equal to or axceed top allow
V. TEST DATA AND REQUEST OIL WELL	able for this de	epth or be for full 24 hours) Preducing Method (Flow, pump, gas lif	
Date First New Cil Run To Tanks	Date of Test	Preducing Method (r tow, pump, ges th)	.,
Length of Test	Tubing Pressure	Casing Pressure	Choka Size
Actual Prod. During Test	Oil-Bbis.	Water - Bbl s.	Gas + MCF
		· · · · · · · · · · · · · · · · · · ·	
GAS WELL		Bbis, Condensate/MMCF	Gravity of Condensate
Actual Prod. Test-MCF/D	Length of Test	-	
Testing Method (pitot, back pr.)	Tubing Pressure (Shut-in)	Casing Pressure (shut-in)	-Choke Size
VI. CERTIFICATE OF COMPLIA	INCE	OIL CONSERVATION COMMISSION	
I hereby certify that the rules and regulations of the Oil Conservation Commission have been complied with and that the information given above is true and complete to the best of my knowledge and belief.		APPROVED	, 19
		BY	
	. `\	TITLE	************************************
1 1 Mar 4		This form is to be filed in a	compliance with RULE 1104.
	() (Imul	If it is a form must be accompa	vable for a newly drilled or deepen nled by a tabulation of the daviation decomposite and a state
Authorized Agent		All sections of this form mu	at be filled out completely for allo
(Title) 7-12-74		able on new and recompleted we	tile.
	(Date)	well name or number, or transport	ter, or other auch change of condition t be filed for each pool in multip
		ii Separate Forms Calles inte	