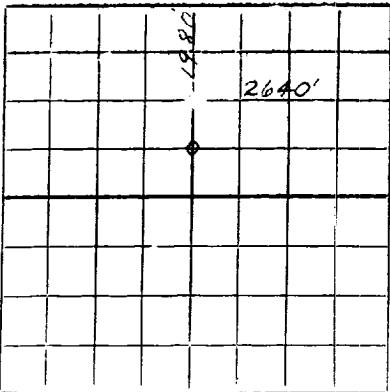


NEW MEXICO OIL CONSERVATION COMMISSION

Santa Fe, New Mexico

WELL RECORD

Mail to District Office, Oil Conservation Commission, to which Form C-101 was sent not later than twenty days after completion of well. Follow instructions in Rules and Regulations of the Commission. Submit in QUINTUPLICATE.



AREA 640 ACRES
LOCATE WELL CORRECTLY

Magnolia Petroleum Company
(Company or Operator)

E. O. Carson SWD
(Lease)

Well No. 1 SWD, in SW 1/4 of NE 1/4, of Sec. 33, T. 21-S, R. 37-E, NMPM.

Bunice Area

Pool,

Lea

County.

Well is 1980 feet from North line and 2640 feet from East line

of Section 33. If State Land the Oil and Gas Lease No. is

Drilling Commenced July 8, 1952 Drilling was Completed August 2, 1952

Name of Drilling Contractor Magnolia Petroleum Company

Address Box 727, Kermit, Texas.

Elevation above sea level at Top of Tubing Head 3459' The information given is to be kept confidential until , 19

OIL SANDS OR ZONES

No. 1, from to No. 4, from to
No. 2, from to No. 5, from to
No. 3, from to No. 6, from to

IMPORTANT WATER SANDS

Include data on rate of water inflow and elevation to which water rose in hole.

No. 1, from to feet.
No. 2, from to feet.
No. 3, from to feet.
No. 4, from to feet.

CASING RECORD

SIZE	WEIGHT PER FOOT	NEW OR USED	AMOUNT	KIND OF SHOE	CUT AND PULLED FROM	PERFORATIONS	PURPOSE
13-3/8"	35.62#	New	343'				Surface String
9-5/8"	36#	New	2786'				Salt String
7"	20#	New	4100'				Liner

MUDDING AND CEMENTING RECORD

SIZE OF HOLE	SIZE OF CASING	WHERE SET	NO. SACKS OF CEMENT	METHOD USED	MUD GRAVITY	AMOUNT OF MUD USED
17-1/2"	13-3/8"	343'	325	Halliburton		
12-1/4"	9-5/8"	2786'	2600	Halliburton		
8-3/4"	7"	4100'	430	Halliburton		

RECORD OF PRODUCTION AND STIMULATION

(Record the Process used, No. of Qts. or Gals. used, interval treated or shot.)

Well drilled and completed as Salt Water Disposal Well, now in use as Salt Water Disposal.

Result of Production Stimulation

Depth Cleaned Out

RD OF DRILL-STEM AND SPECIAL TESTS

If drill-stem or other special tests or deviation surveys were made, submit report on separate sheet and attach hereto

TOOLS USED

Rotary tools were used from 0 feet to 4600 feet, and from feet to feet.
Cable tools were used from feet to feet, and from feet to feet.

PRODUCTION

Put to Producing, 19.

OIL WELL: The production during the first 24 hours was barrels of liquid of which % was
was oil; % was emulsion; % water; and % was sediment. A.P.I.
Gravity.

GAS WELL: The production during the first 24 hours was M.C.F. plus barrels of
liquid Hydrocarbon. Shut in Pressure lbs.
Length of Time Shut in.

PLEASE INDICATE BELOW FORMATION TOPS (IN CONFORMANCE WITH GEOGRAPHICAL SECTION OF STATE):

Southeastern New Mexico		Northwestern New Mexico	
T. Anhy.	1150	T. Devonian	T. Ojo Alamo
T. Salt.	1300	T. Silurian	T. Kirtland-Fruitland
B. Salt.	2400	T. Montoya	T. Farmington
T. Yates.	2500	T. Simpson	T. Pictured Cliffs
T. 7 Rivers		T. McKee	T. Menefee
T. Queen		T. Ellenburger	T. Point Lookout
T. Grayburg		T. Gr. Wash	T. Mancos
T. San Andres	3840	T. Granite	T. Dakota
T. Glorieta		T.	T. Morrison
T. Drinkard		T.	T. Penn
T. Tubbs		T.	T.
T. Abo		T.	T.
T. Penn		T.	T.
T. Miss		T.	T.

FORMATION RECORD

From	To	Thickness in Feet	Formation	From	To	Thickness in Feet	Formation
0	42'	42'	Caliche and Sand				
42	145	103	Sand				
145	343	198	Red Bed, Sand and Shells				
343	765	422	Red Bed and Shale				
765	947	182	Shale and Sand.				
947	1170	223	Shale and Shells				
1170	1363	193	Anhydrite				
1363	1492	129	Anhydrite, Salt & Potash.				
1492	1836	344	Anhydrite and Salt				
1836	2000	164	Anhydrite, Salt & Potash.				
2000	2391	391	Anhydrite and Salt				
2391	2725	334	Anhydrite				
2725	2816	91	Anhydrite and Lime				
2816	2935	119	Lime				
2935	3139	204	Anhydrite and Shale				
3139	3410	271	Anhydrite and Lime				
3410	3478	68	Anhydrite and Sand.				
3478	3757	279	Lime				
3757	4080	323	Lime and Anhydrite				
4080	4227	147	Lime and Sand				
4227	4600	373	Lime				

ATTACH SEPARATE SHEET IF ADDITIONAL SPACE IS NEEDED

I hereby swear or affirm that the information given herewith is a complete and correct record of the well and all work done on it so far as can be determined from available records.

March 17, 1953
(Date)

Company or Operator Magnolia Petroleum Company
Name E. H. Blumfeld

Address Box 727, Kermit, Texas
Position or Title District Superintendent.