Submit 5 Copies Appropriate Distinct Office <u>DISTRICT</u> J P.O. Box 1980, Hobbs, NM 88240		Energy,			New Mexic atural Resor	o arces Depart	ment		Form C-) Revised 1 See Instri	-1-89	
DISTRICT II P.O. Drawer DD, Anesia, NM 882		OIL CONSERVATION DIVISION P.O. Box 2088 Santa Fe, New Mexico 87504-2088							at Bottom		
DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 8 I.	7410 REQ			OWA		AUTHOR ATURAL G		1			
Opennor Mid-Continent Ener	av Inc.						Viel	API No.			
Address					7474		<del></del>	02506779	30-025	2160	
4606 South Garnett Reason(s) for Filing (Check proper	bax)	<u>JU, TU</u>	ISa, UKI	ano		) het (Please exp	lain)				
New Well	Oil Casinghe	ad Gas	in Transporter o Dry Gas Condensate		Operato	r change	effect	ive 3-1-9	91.		
f change of operator give name address of previous operator	acific Ent	erpris	ses Oil (	Comp	p <mark>any (U</mark> S	A), P.O.	Box 30	83, Midla	nd, Texas	5 7970	
I. DESCRIPTION OF WE		ASE			_						
Lease Name S J Sarkeys		Well No. 2	Pooi Name, I Wantz		•			l of Lease	Lease	No.	
Location Unit LetterH	99	0				e and 1650			North	Line	
Section 26 Tow	waship 21	<u>s</u>	Range 37	7 <u>E</u>	,N	MPM, L	ea			County	
I. DESIGNATION OF TH	RANSPORTE	R OF O	IL AND NI	A TT I						County	
Name of Authonized Transporter of C Shell Pipeline Corr		or Conder	Isate		Address (Gin	e address to wi	tich approve	d copy of this for	m is to be sent)		
iame of Authorized Transporter of C	Casinghead Gas		or Dry Gas	<u> </u>	<u>P.O.</u> B	ox 1910,	Midlan	d, Texas <i>copy of this fo</i> r	79702		
Warren Petroleum Co				 	<u>  P.O. B</u>	<u>ox</u> 1589,	Tulsa,	<u>copy of this for</u> Oklahoma	m is to be sent) 74102		
well produces oil or liquids, we location of tanks.	Unait    H	<b>Sec.</b> 26	17wp.   215137	Rge.	is gas actuali Yes	y connected?	When			<u> </u>	
this production is commingled with 7. COMPLETION DATA Designate Type of Complete		Oil Well			New Well		Deeper	Piug Back S	ame Res'v Di	ff Res'v	
ale Spudded	Date Comp	I. Ready to	Prod.		Total Depth			P.B.T.D.		··	
evations (DF, RKB, RT, GR, etc.)	vations (DF, RKB, RT, GR, etc.) Name of Producing Formation					Top Oil/Gas Pay			Tubing Depth		
rforations								Depth Casing	Shoe		
	Τ	TUBING. CASING AND				CEMENTING RECORD					
HOLE SIZE	CAS	CASING & TUBING SIZE			DEPTH SET			SACKS CEMENT			
							· · · · · · · · · · · · · · · · · · ·				
									· · · · · · · · · · · · · · · · · · ·		
TEST DATA AND REQU	EST FOR AL	LLOWA	BLE	<u> </u>				·			
te First New Oil Run To Tank	Date of Test	u volume oj	i load oil and n	nust b	e equal to or e Producing Met	nod (Fiow, pur	able for this	depth or be for	full 24 novers.)		
igth of Tes	Tubing 1										
	Tuoing Press	Tubing Pressure			Casing Pressure			Choke Size			
ual Prod. During Test Oil - Bbis.		l\$.			Water - Bbis.			Gas- MCF			
	i										
AS WELL											
AS WELL Dual Prod. Test - MCF/D	Length of Te	<b>S</b> 1		Ī	Bbls. Condensa	ie/MMCF		Gravity of Con	ensale		
ual Prod. Test - MCF/D								Gravity of Cond	ien sale		
ing Method (pilot, back pr.)	Tubing Press	ure (Shui-ir	.,		Bbls. Condense			Gravity of Cond Choke Size	iensale		
ing Method (pilot, back pr.) OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with an	Tubing Press CATE OF C rulations of the Oi d that the inform	COMPL COMPL	JANCE		Casing Pressure	: (Shu-in)	SERVA				
	Tubing Press CATE OF C rulations of the Oi d that the inform	COMPL COMPL	JANCE		asing Pressure			Choke Size	VISION		
Dual Prod. Test - MCF/D ing Method (pulor, back pr.) OPERATOR CERTIFI hereby certify that the rules and reg Division have been complied with an s true and complete to the best of m interact of the best of m ack/E. Harris	Tubing Press CATE OF C sulations of the Oi od that the informative y knowledge and the operation of the Oil of the operation of the Oil of the Oil of the Oil of the Oil of the Oil of the Oil of the	COMPL COMPL Conservation given belief	JANCE		Date A	(Shui-in) IL CONS		Choke Size	VISION 1391		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance with Rule 111.

2) All sections of this form must be filled out for allowable on new and recompleted wells.

3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
4) Separate Form C-104 must be filed for each pool in multiply completed wells.