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Appropriate District Office
DISTRICT 1
P.O. Box 1980, Hobbs, NM 88240

State of New Mexico Energy, Minerals and Natural Resources Department

Form C-104 Revised 1-1-89 See Instructions at Bottom of Page

OIL CONSERVATION DIVISION

P.O. Box 2088

Santa Fe, New Mexico 87504-2088

DISTRICT III 1000 Rio Brazos Rd., Azzec, NM 87410

DISTRICT II P.O. Drawer DD, Anesia, NM 88210

REQUEST FOR ALLOWABLE AND AUTHORIZATION

I.	, , , ,	TO TE			MOLE ANI	D AUTHO IATURAL	RIZATIO	N		
Operator		.0 11	IANOI	ONIC	JIL AND N	ATURAL		III A BUSIL		
Pacific Enter	prises O	il Com	many	(USA	١		""	II API No.		
7.00,000			-					<del></del>	<del></del>	
10 Desta Dr. Reason(s) for Filing (Check proper bo	<u>Suite 5</u>	00 Wes	t. Mi	dland.	Texas	79705				
New Well	ox)				X C	Ther (Please ex	plain)		<del></del>	<del></del>
Recompletion	Oil	Change	in Transp		. (	Change of	f operat	or name f		
Change in Operator	Casinghe	L na Cae   [	☐ Dry G: ☐ Conder		, g	Terra Res	operat Sources	.OI halle I	rom	
If change of overstor give some		AU OAS	Conde	Isate	E	ffective	Date:	April 24.	1989	
and address of previous operator	N/A		<del></del>							
II. DESCRIPTION OF WEL	L AND LE	ASE								·····
Lease Name		Well No.	Pool N	ame, Inclu	ding Formation	n	Kin	d of Lease	<del></del>	
S.J. Sarkeys Location		2	Blin	ebry (	Dil & Gas	s		properal or Fee	"	case No.
Unit Letter H		0								
Onit Letter	: <u>99</u>	U	_ Feet Fro	om The _	East u	ne and16	550 ,	Feet From The	North	
Section 26 Town	ship 21S		Range	37E						Line
						МРМ,	Le	<u>a</u>		County
III. DESIGNATION OF TRA  Name of Authorized Transporter of Oil	NSPORTE	ROFO	IL ANI	NATU	IRAL GAS					
and a supported of Oil	×	or Conder	sate [		Address (Gi	ve address 10 w	hich approve	d copy of this for	m is to be see	
Shell Pipeline Corp.  Name of Authorized Transporter of Casinghead Gas X or Dry Gas					1 P.O. F	30x 1910	Midlan	7 mv 70.	700	
Warren Petroleum Co.	infitient Off	$\square$	or Dry C	ias	1.100	AE THE EST TO M	nich approved	d copy of this form	n is to be sen	d)
If well produces oil or liquide	Unit	Sec.	Twp.	Rge.	POB	lox 1589	<u>Tulsa</u>	OK 74102	2	•
give location of tanks.	і	20 1	أحمما	_	1.0	y compared?	When	1 ?		
If this production is commingled with the IV. COMPLETION DATA	t from any other	r lease or p	oool, give	commingi	ing order numb	S ber 5	110 DE06	4-7-66	i	
IV. COMPLETION DATA						<u></u>	HC_R596	L		
Designate Type of Completion	n - (X)	Oil Well	Ga	s Well	New Well	Workover	Deepen	Plug Back   Sa	me Res'v	Diff Res'v
Date Spudded		Ready to	Donal		Trans David		<u></u>		ine Rea 7	DIII KCS V
	Date Compl. Ready to Prod.				Total Depth			P.B.T.D.		
Elevations (DF, RKB, RT, GR, etc.)	Name of Producing Formation				Top Oil/Gas Pay					
riorations						,		Tubing Depth		
							<del></del>	Depth Casing St	100	
									100	
HOLE SIZE	TUBING, CASING ANI CASING & TUBING SIZE								<del></del>	<del></del>
	CASI	OASING & TOBING SIZE				DEPTH SET			KS CEMEN	T
					_					
. TEST DATA AND REQUES	T FOR AL	LOWAT	V E						·····	
IL WELL (Test must be after re	COVERY OF INIAL	LOWAL	SLill Iood oil o			<del></del>				
IL WELL (Test must be after real ate First New Oil Run To Tank	Date of Test	rotatie of	ioda ou a	na musi be	roducing Meth	xceed top allow nod (Flow, pum	able for this	depth or be for fu	ll 24 hours.)	
	1				roddeing Med	iou (riow, pum	p, gas iyi, eic	.)		
ength of Test	Tubing Pressure				asing Pressure			Choke Size		
ctual Prod. During Test										
- ang isa	Oil - Bbis.			"	vater - Bbls.		19	Gas- MCF	· · · · · · · · · · · · · · · · · · ·	
AS WELL					<del></del>					1
tual Prod. Test - MCF/D	Least of The			·····						
	Length of Test				bls. Condensati	e/MMCF	(	Gravity of Conden	sale	
ting Method (pitot, back pr.)	Tubing Pressure (Shut-in)				Casing Pressure (Shut-in)					
	•	- (,		١	song rressure	(Shut-in)		hoke Size		
OPERATOR CERTIFICA	TE OF CO	OMPLI	ANCE	—						
I necess certify that the rules and regulati	one of the Oil i	Consonnia			Oll	L CONS	FRVAT		ICION	
Division have been complied with and that the information since about					OIL CONSERVATION DIVISION					
is true and complete to the best of my knowledge and belief.					Date ApprovedJUN 6 1989					
16th West					Date Approved					
Signature					By ORIGINAL SIGNED BY JERRY SEXTON					
Robert Williams Accountant					DISTRICT I SUPIERVISOR					
May 16, 1989 (915) 684-3861					Title					
Date 2	(91	5) 684 Telephon	<u>-3861</u>	-				<del></del>		
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INSTRUCTIONS: This form is to be filed in compliance with Rule 1104

- 1) Request for allowable for newly drilled or deepened well must be accompanied by tabulation of deviation tests taken in accordance
- All sections of this form must be filled out for allowable on new and recompleted wells.
- 3) Fill out only Sections I, II, III, and VI for changes of operator, well name or number, transporter, or other such changes.
- Separate Form C-104 must be filed for each pool in multiply completed wells.