

OIL CONSERVATION DIVISION
P. O. BOX 2088
SANTA FE, NEW MEXICO 87501REQUEST FOR ALLOWABLE
AND
AUTHORIZATION TO TRANSPORT OIL AND NATURAL GAS

NO. OF COPIES DESIRED	
DISTRIBUTION	
SANTA FE	
FILE	
U.S.S.	
LAND OFFICE	
TRANSPORTER	
OPERATOR	
PRODUCTION OFFICE	

Operator	Apache Corporation
Address	7666 E. 61st - 500 Triad Center, Tulsa, OK 74133
Reason(s) for filing (Check proper box)	Other (Please explain)
New Well ☐	Change in Transporter of: Oil ☐ Dry Gas ☐
Recompletion ☐	Change effective 7-1-86
Change in Ownership ☒	Casinghead Gas ☐ Condensate ☐

If change of ownership give name and address of previous owner Harper Oil Company, 904 Hightower Bldg., Oklahoma City, OK 73102

DESCRIPTION OF WELL AND LEASE		Lease No.
Lease Name	Well No.	Pool Name, including Formation
S.J. Sarkeys	2	Blinnery
Kind of Lease	State, Federal or Fee	Fee
Location	Unit Letter	H
990 Feet From The East Line and 1650 Feet From The North	Line of Section	26
Township	21S	Range
37E	NMPM	Lea
County		

DESIGNATION OF TRANSPORTER OF OIL AND NATURAL GAS		Address (Give address to which approved copy of this form is to be sent)
Name of Authorized Transporter of Oil ☒ or Condensate ☐	The Permian Corporation	P.O. Box 1183, Houston, TX 77001
Name of Authorized Transporter of Casinghead Gas ☒ or Dry Gas ☐	Warren Petroleum Company	P.O. Box 1589, Tulsa, OK 74102
If well produces oil or liquids, give location of tanks.	Unit	Sec.
H	26	21S
37E	Yes	4-7-66

If this production is commingled with that from any other lease or pool, give commingling order number: DHC R-5961

COMPLETION DATA		Oil Well	Gas Well	New Well	Workover	Deepen	Plug Back	Same Res'v.	Diff. Res'v.
Designate Type of Completion - (X)	Date Compl. Ready to Prod.	Total Depth	P.B.T.D.						
Drill Spudded	Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth						
Elevations (DF, KHS, RT, GR, etc.)	Perforations	Depth Casing Shoe							
TUBING, CASING, AND CEMENTING RECORD									
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT						

TEST DATA AND REQUEST FOR ALLOWABLE OIL WELL		(Test must be after recovery of total volume of load oil and must be equal to or exceed top allowable for this depth or be for full 24 hours)	
Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, gas lift, etc.)	
Length of Test	Tubing Pressure	Casing Pressure	Choke Size
Actual Prod. During Test	Oil - Bbls.	Water - Bbls.	Gas - MCF

GAS WELL		Bbls. Condensate/MCF	Gravity of Condensate
Actual Prod. Test - MCF/D	Length of Test	Casing Pressure (Shut-in)	Choke Size
Testing Method (pump, back pr.)	Tubing Pressure (Shut-in)		

CERTIFICATE OF COMPLIANCE

I hereby certify that the rules and regulations of the Oil Conservation Division have been complied with and that the information given above is true and complete to the best of my knowledge and belief.

James L. Sells
Superintendent
1/1/1986

OIL CONSERVATION DIVISION	
JUL 21 1986	
APPROVED	19
BY	Addie W. Seay
TITLE	Oil & Gas Inspector

This form is to be filed in compliance with RULE 1106.
If this is a request for allowable for a newly drilled or deepened well, this form must be accompanied by a tabulation of the deviation tests taken on the well in accordance with RULE 111.
All sections of this form must be filled out completely for allowable on new and recompleted wells.
Will not apply Sections 2, 3, 10, and 11 for changes of owner.