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FROY AND MINITALS C)EP/	HTP	MEN
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SANTA FE			l .

Form C-104 Revised 10-1-78

OIL CONSERVATION DIVISION P. O. BOX 2088 SANTA FE, NEW MEXICO 87501

V.0.0.0.			
LAMD DEPICE	*********	OR ALLOWABLE AND	•
PERATOR BAS	•	SPORT OIL AND NATURAL GAS	
PROBATION OFFICE			
Harper Oil Company			
Address Off Company			
	klahoma City, OK 73102		
Reason(s) for filing (Check proper box	,	Other (Please explain)	
New Well	Change in Transporter of:		
Recompletion	Oil XX Dry C	75 1	
Change in Ownership	Casinghood Gas Conde		
If change of ownership give name			
and address of previous owner		•	
DESCRIPTION OF WELL AND	LEASE	Formation Kind of Line	Lnese No.
Lease Name	Mell No. Door Lame, tuctactud	nkard, Wantz Abo Siete, Feder	1
S.J. Sarkeys	2 Blinebry, Drin	ikard, waitz Abo Jimi	
Lecation II 000	Feet From The East Lin	1650	North
Unit Letter 1 220	Feet From The Buse Lin	, out 1 1.m.	
Line of Section 26 To	waship 21S Range	37E , NMPM, Lea	County
DESIGNATION OF TRANSPORT	TER OF OIL AND NATURAL GA	AS Address (Give address to which appro	oved copy of this form is to be sent)
None of Authorized Transporter of Oil		P.O. Box 1183 Housto	
The Permian Corpo	singhead Gas (X) or Dry Gas [Address (Give address to which appro	
Warren Petroleum		Box 1589, Tulsa, OK	74102
If well produces oil or liquids,	Unit Sec. Twp. Rec.		nen
give location of lanks.	H 26 21S 37E		4-7-66
If this production is commingled wi	th that from any other lease or pool,	give commingling order reambers	
COMPLETION DATA	Oil Well Gas Well	New Well Workover Deepen	Plug Beck Same Res'v. Diff. Res'v.
Designate Type of Completic	on — (X)		
Deta Spudded	Date Compl. Reedy to Pred.	Total Depth	P.B.T.D.
•			Tubing Depth
Elevetions (DF, RKB, RT, GR, etc.)	Name of Producing Formation	Top Oil/Gas Pay	
		·1	Depth Cesting Shee
Perferetions ,			
		D CEMENTING RECORD	
j	TUBING, CASING, AN		
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
HOLE SIZE			SACKS CEMENT
	CASING & TUBING SIZE	DEPTH SET	
TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	DEPTH SET Infer recovery of total volume of load of epith or be for full 24 hours)	and must be equal to or exceed top allow-
	CASING & TUBING SIZE	DEPTH SET	and must be equal to or exceed top allow-
TEST DATA AND REQUEST F OIL WELL Date First New Oil Run To Tenks	OR ALLOWABLE (Test must be able for this d	DEPTH SET Infer recovery of total volume of load of epith or be for full 24 hours)	and must be equal to or exceed top allow-
TEST DATA AND REQUEST F	CASING & TUBING SIZE OR ALLOWABLE (Test must be a able for this d	ofter recovery of total volume of load of spith or be for full 24 hours; Producing Method (Flow, pump, gas)	ind must be equal to or exceed top allow- ift, etc.) Choke Size
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O.C.D. Hobbs office