	an a	·····	REVISED
STATE OF NEW MEXICO			
RGY AND MINERALS DEPARTMENT			Form C-104 Revised 10-1-78
		TION DIVISION	
ELISTATINUTION	P.O.BO SANTA EF. NEV	V MEXICO 87501	
PILE	SANTA FE, NEV	MEXICO 87501	
AV R.G.S.			
TRANSPORTER OIL		R ALLOWABLE ND	
0 ^ 8		PORT OIL AND NATURAL GAS	
PADRATION OFFICE			
Operator			
Harper Oil Company	/		
Address DO4 Hightower Buil	lding Oklahoma City, Okl	ahoma 73102	•
Reason(s) for filing (Check proper box	/	Other (Please explain)	
New Well	Change in Transporter of:		mingle Blinebry,
Recompletion	Oil Dry Ga	Drinkard and	Wantz Abo.
Change in Ownership	Casinghead Gas Conder		
If change of ownership give name and address of previous owner			
DESCRIPTION OF WELL AND	LEASE	٩	
Lease Name	Well No. Pool Name, Including F		
S.J. Sarkeys	2 Blinebry, Drinkar	d, Wantz Abo State, Fee	147 4 0+ Foo
Location			
Unit Letter <u>H</u> ; 99	0 Feet From The East Lin	e and <u>1650</u> Feet Fr	oin The
Line of Section 26 To	wnship 21S Range 3	37Е , ммрм,	Lea County
DESIGNATION OF TRANSPOR	TER OF OIL AND NATURAL GA	S	
Name of Authorized Transporter of Oil	or Condensate	Address (Give address to which as	oproved copy of this form is to be sent)
Shell Oit Libelin	, Cart-		Box 576 Houston, Texas 770
Name of Authorized Transporter of Ca	singhead Gas 🗙 🗸 or Dry Gas 🗌	Address (Give address to which approved copy of this form is to be sent)	
Warren		P.O. Box 1589 Tulsa, Oklahoma 74102	
If well produces oil or liquids,	Unit Sec. Twp. Rge.	Is gas actually connected? When	
give location of tanks.	<u>н 26 215 37</u> Е	Yes	
COMPLETION DATA	th that from any other lease or pool,	New Well Workover Deepen	Plug Back Same Res'v. Diff. Res'
Designate Type of Completion	1. <u>1.</u> <u>1.</u> <u>1.</u>		P.B.T.D.
Date Spudded	Date Compl. Ready to Prod.	Total Depth 7295'	7251'
1-17-66	3-16-66 Name of Producing Formation	Top Oil/Gas Pay	Tubing Depth
Elevations (DF, RKB, RT, CR, etc.) 3377.9' GR	Blinebry, Drinkard, Wantz Abo		5600'
Perfetations	Diffeory, Diffeore, which into		Depth Casing Shoe
6777'-7213'; 6445'-	-6546'; 5710'-5861'		7289'
		CEMENTING RECORD	
HOLE SIZE	CASING & TUBING SIZE	DEPTH SET	SACKS CEMENT
12 1/4"	9 5/8"	1349'	500
8 3/4"	7''	7289'	1050
	2 3/8"	5600'	
	<u></u>	1	
TEST DATA AND REQUEST F		fter recovery of total volume of load opth or be for full 24 hours)	cil and must be equal to or exceed top allo
OIL WELL Date First New Oil Run To Tanks	Date of Test	Producing Method (Flow, pump, ga	a lift, etc.)
8-24-81	8-28-81	Pump	
8-24-81 Length of Test	Tubing Pressure	Casing Pressure	Chote Size
24 hours	×	30#	
Actual Prod. During Test	Oil-Bbie.	Water-Bble.	
Same	25	12	120
OAC WELL			
GAS WELL Actual Prod. Teel-MCF/D	Length of Test	Bbla. Condensale/MMCF	Gravity of Condensate
· · · ·			
Teeling Method (pitot, back pr.)	Tubing Presewe (Shut-in)	Casing Pressure (Shut-in)	Choke Size
CERTIFICATE OF COMPLIAN	CE		ATION DIVISION
I hereby certify that the rules and t	regulations of the Oil Conservation	APPROVED SEP	9 1981, 11
nt-tates have been complied with	and that the information given best of my knowledge and belief.	BY	مربعہ ایس میں ایک اور میں میں ایک
		TITLE	
$i \mid l \mid a \mid d \mid$			is compliance with mut # 1104
(Amazah)		This form is to be filed in compliance with RULE 1104. If this is a request for allowable for a newly drilled or deepene well, this form must be accompanied by a tabulation of the deviatio tests taken on the well in accordance with RULE 111.	
HIL Mutin	maya	tests taken on the well in a	the filled and semilarely for alla
Appliction 11	maya	All sections of this form	must be filled out completely for allo
Lept 3 "	may	All sections of this form able on new and recompleted	must be filled out completely for allo